

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31142
Name: Petroleum Property Services, Inc.
Address: 155 N. Market #1010
Wichita, KS. 67202
City/State/Zip _____
Purchaser: N/A
Operator Contact Person: Jim Thatcher
Phone: (316) 265-3351
Contractor: Name: _____
License: _____
Wellsite Geologist: None
Designate Type of Completion
☐ New Well ☒ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: National Cooperative Refinery Assoc.
Well Name: Skinner D*5

Comp. Date 8/63 Old Total Depth 1115'
☒ RAN PROTECTIVE LINER
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Cemented ☐ Decklet No. _____
☐ Dual Completion ☐ Decklet No. _____
☒ Other (SWD or Inj?) Decklet No. D10145

5-26-95

5-27-95

SPUD Date OF START Date Reached TD
OF WORKOVER

Completion Date OF
WORKOVER

API NO. 15- _____
County Barber
W/2 W/2 NW SW Sec. 2 Twp. 32 Rge. 15 ☒ E ☐ W
1980 Feet from SW (circle one) Line of Section
5230 Feet from SW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Skinner Well # D5 SWD
Field Name Donald
Disposal Sandy Basal
Producing Formation Anhydrite
Elevation: Ground Approx 1975 KB _____
Total Depth 1115 PSTD _____
Amount of Surface Pipe Set and Cemented at 0 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan REWORK 9/4 8-17-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Desulfuring method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Decklet No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title President Date 6/21/95

Subscribed and sworn to before me this 21st day of June
19 95.

Notary Public Elizabeth S. Garrison

Date Commission Expires September 12, 1998

K.C.C. OFFICE USE ONLY		RECEIVED
F	Letter of Confidentiality Received	JUN 22 1995
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
☒ KCC	☐ SWD/Rep	NEPA
☒ KGS	☐ Plug	Other (Specify)

ELIZABETH S. GARRISON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-12-1998

Y900
W21-25-C

SIDE TWO

Petroleum Property Services, Inc. Lease Name Skinner Well # D5 SWD
County Barber
Sec. 2 Twp. 2 Rge. 15
☐ East
☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
(1963) Production	7 7/8	5 1/2	14	915	Common	182	Unknown
(1995) Liner		4 1/2	10.5	866	Common	50	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☒ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	0'- 885'	Class "A" Neet	50	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	916'- 1115' Open Hole		

TUBING RECORD	Size 2 3/8 Duoline	Set At 833	Packer At 833	Liner Run ☒ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	5/31/95	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Disposal

Production Interval

915'- 1115'