

RELEASED

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

APR 1 1987

(Rules 82-3-130 and 82-3-107)

FROM CONFIDENTIAL

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(P) X Letter requesting confidentiality attached.

(C) X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

CONFIDENTIAL

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9682 EXPIRATION DATE 6/86

OPERATOR Harry A. Spring API NO. 007 22 104

ADDRESS P.O. Box 1788 COUNTY Barber

Ardmore, OK 83402 FIELD WC

** CONTACT PERSON Harry A. Spring PROD. FORMATION None

PHONE 405/226-1910 Indicate if new pay.

PURCHASER NA LEASE Marsh

ADDRESS WELL NO. 1-5

DRILLING H-30 Drilling, Inc. 990Ft. from South Line and

CONTRACTOR 1650Ft. from East Line of

ADDRESS 251 N. Water, Suite 10 the NE (Qtr.) SEC 5 TWP 32 RGE 15 (E)

Wichita, Kansas 67202 (W)

PLUGGING H-30 Drilling, Inc. WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS 251 N. Water, Suite 10 KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 5,400' PBTD SWD/REP

SPUD DATE 12/4/85 DATE COMPLETED 12/15/85 PLG.

ELEV: GR 2,017 DF 2,024 KB 2,026 NGPA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 432 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE OF OKLAHOMA COUNTY OF CARTER SS

A F F I D A V I T

Harry A. Spring, being of lawful age, hereby certifies

ACO-1 Well History

Side TWO

OPERATOR Harry A. Spring LEASE NAME Marsh SEC 5 TWP 3 2 RGE 15

WELL NO 1-5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<div>Check if no Drill Stem Tests Run.</div> <div><div>X</div>Check if samples sent Geological Survey.</div>			Wabash	3,245'
			Topeka Lime	3,515'
			Douglas Sand	4,222'
			Lansing Lime	4,350'
			Marmaton Lime	4,735'
			Cherokee Sand	4,825'
			Mississippi	4,835'
			Kinderhook	4,970'
			Maquoketa	5,040'
			Viola Lime	5,100'
			Simpson Sand	5,285'
			Arbuckle Lime	5,350'
			Total Depth	5,400'
DST #1; Mississippi Lime				
4,820' - 4,950'				
IH 2380 psi				
IF 39-39 psi 15 min				
ISI 78 psi 30 min				
FF 39-49 psi 60 min				
FSI 127 psi 120 min				
FH 2380 psi				
Recovery; 45' drilling mud.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4	8 5/8	23	432	Lite Class "A"	125 100	3% CC 3% CC + 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Harry A. Spring LEASE NAME Marsh

SEC 5 TWP 32 RGE 15

(E)
(W)

WELL NO. 1-5

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Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div> <div style="position: absolute; top: 40%; left: 40%; transform: rotate(-45deg); color: black; font-weight: bold; font-size: 0.8em;">State Geological Survey WICHITA BRANCH</div>				
Wabash	3,245'			
Topeka Lime	3,515'			
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