State Geological Survey
WICHITA BRANCH

IMPORTANT
Kans. Geo. Survey request samples on this well.

15-007-20591

KANSAS DRILLERS LOG

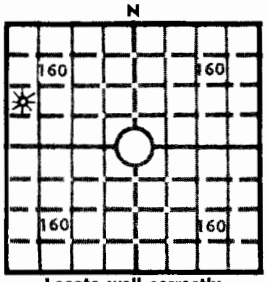
API No. 15 — 007 (County) — 20,591 (Number)

S. 6 T. 32 R. 15 E/W

Loc. 1650' FNL & 370' FWL

County Barber

640 Acres
N



Locate well correctly

Elev.: Gr. 1998'

DF 2003' KB 2006'

Operator	Texas Oil & Gas,
Address	200 West Douglas, Suite 300 Wichita, Kansas 67202
Well No.	#1
Lease Name	Schuette "A"
Footage Location	1650 feet from (N) (S) line; 370 feet from (E) (W) line
Principal Contractor	Xplor Drlg. Co.
Geologist	High Plains Consulting Ltd.
Spud Date	1-2-78
Total Depth	4890'
P.B.T.D.	4869'
Date Completed	2-11-78
Oil Purchaser	N/A

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24#	385'	Common	350	2% Gel, 3% CaCl
Production		4½"	10.5#	4864'	Common	125	"

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4859'	N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. acid	O. H. 4864-90'

INITIAL PRODUCTION

Date of first production	Shut-in
Producing method (flowing, pumping, gas lift, etc.)	Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A bbls.	2800 MCF	N/A bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold)	Shut-in
Producing interval(s)	O.H. 4864-90' (Mississippi)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Texas Oil & Gas Corp.		
Well No. 1	Lease Name Schuette "A"	Shut-in Gas Well
S 6 T 32S R 15W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herington	2412	-406		
Winfield	2470	-464		
Towanda	2538	-532		
Ft. Riley	2590	-584		
Florence	2622	-616		
Wreford	2743	-737		
Cottonwood	2920	-914		
Foraker	3064	-1058		
Onaga	3196	-1190		
Wabaunsee	3246	-1240		
Stotler	3392	-1386		
Topeka	3638	-1632		
Deer Creek	3798	-1792		
Elgin Zone	3968	-1962		
Oread	4023	-2017		
Heebner	4123	-2117		
Douglas	4164	-2158		
Douglas Sand	4197	-2191		
Lansing	4284	-2278		
Dennis	4566	-2560		
Swope	4620	-2614		
Hertha	4664	-2658		
B/Kansas City	4704	-2698		
Marmaton	4712	-2706		
Pawnee	4785	-2779		
Ft. Scott	4830	-2824		
Mississippi	4858	-2852		
TD	4890	-2884		
PBTD	4869	-2863		

DST #1, 4840-90', (Mississippi) w/results as follows: IFP/30": 232-549#, strong blow; ISIP/60": 705#; FFP/45": 549-612#, strong blow; FSIP/90": 737#; Rec 200' GCWtryM & 540' GC thick mud.

DST #2, 4810-38', (Ft. Scott) w/results as follows: IFP/30": 179-158#, GTS/25#, gauged 22 MCFD; ISIP/60": 1269#; FFP/45": 179-148#, 53 MCFD & stable; FSIP/90": 1269#; Rec 150' GCM.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Harold A. Brown HAROLD A. BROWN — Signature District Geologist — Title June 6, 1978 — Date