

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

8-32-75 ^{Ind} ^{WCC} P1
Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9682 EXPIRATION DATE _____

OPERATOR Harry A. Spring API NO. 15-007-21882

ADDRESS P.O. Box 2225 COUNTY Barber
Ardmore, Oklahoma 73402 FIELD W.C.

** CONTACT PERSON Harry A. Spring PROD. FORMATION None
PHONE (405) 226-1910 _____ Indicate if new pay.

PURCHASER None LEASE Marsh

ADDRESS _____ WELL NO. 1-8

DRILLING CONTRACTOR Hughes Drilling Corporation WELL LOCATION SE/4 NE/4
ADDRESS P.O. Box 6001 1980 Ft. from North Line and
Enid, Oklahoma 73702 660 Ft. from East Line of (X)
the NE (Qtr.) SEC 8 TWP 32S RGE 15 (W).

PLUGGING CONTRACTOR Hughes Drilling Corporation WELL PLAT _____ (Office Use Only)
ADDRESS P.O. Box 6001 _____
Enid, Oklahoma 73702 _____
KCC _____
KGS

TOTAL DEPTH 5392' PBTD _____ SWD/REP _____

SPUD DATE 7/28/84 DATE COMPLETED 8/9/84 PLS _____

ELEV: GR 1977 DF _____ KB 1987 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 418' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harry A. Spring, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SEP 1 8 1985
State Geological Survey
WICHITA BRANCH

RELEASED
Date: SEP 1 1985
FROM CONFIDENTIAL

Side TWO

OPERATOR Harry A. Spring LEASE NAME Marsh SEC 8 TWP 32SRGE 15 (E) (W)

WELL NO 1-8

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.					
DST # 1	4115'-4199'	Douglas Sand			Topeka 3580
IH	1994 psi				Upper Douglas 4188
IF	279-278 psi 15 min.				Lansing 4288
ISI	1386 psi 30 min.				Marmaton 4718
F.F.	601-993 psi 60 min.				Cherokee 4798
FSI	1416 psi 120 min.				Mississipps 4812
FH	1942 psi				Kinderhook 4975
Rec 2050'	GIP; 300' O & G CM & 1560' S.O. & GC S.W.				Viola 5103
					Simpson 5248
					Arbuckle 5348
					TD 5392
					D & A
DST # 2	4800'-4865'	Mississippi			
IH	2274 psi				
IF	287-353 psi 15 min.				
ISI	1000 psi 30 min.				
F.F.	478-710 psi 60 min.				
FSI	1001 psi 120 min.				
FH	2239 psi				
Rec 360'	HO & GCM; 1080' O & GC S.W.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface(new)	12 1/4"	8 5/8"	24	418'	Class H	175	3% CC + 1/4 #/SKFS

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at