

7406

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4233
Name: PRECISION PETROLEUM CORP.
Address P.O. Box 253
105 S. Broadway, Suite 610
City/State/Zip WICHITA, KANSAS 67201
Purchaser: WICHITA IND. ENERGY CORP.
Operator Contact Person: GAIL D. MELTON
Phone (316) 263-1100
Contractor: Name: TRANS-PAC DRILLING, INC.
License: 5841
Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: HARRY A. SPRING
Well Name: MARSH #1-8
Comp. Date 08/09/84 Old Total Depth 5392
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4410' PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
08/17/91 08/18/91 08/18/91
Spud Date Date Reached TD Completion Date

API NO. 15- 007-21,882-00-0/
County BARBER
APP. C - SE - NE Sec. 8 Twp. 32 Rge. 15 E W
3205 Feet from S/N (circle one) Line of Section
790 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name MARSH Well # 1-8
Field Name PERRY RANCH
Producing Formation DOUGLAS
Elevation: Ground 1986' KB 1994'
Total Depth 4410' PBDT 4410'
Amount of Surface Pipe Set and Cemented at 418 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content No test ppm Fluid volume 240 bbls
Dewatering method used evaporation
Location of fluid disposal if handled offsite _____
Operator Name _____
Lease Name _____ License No. 1992
Quarter Sec. _____ Twp. _____ Rge. _____ E/W
County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 22 1992
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gail D. Melton
Title President Date 01/22/92
State of Kansas, County of Sedgewick: 33
Subscribed and sworn to before me this 22 day of January,
19 92.
Notary Public _____
Date Commission Expires 1/23/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name PRECISION PETROLEUM CORP. Lease Name MARSH Well # 1-8
 Sec. 8 Twp. 32 Rge. 15 East County BARBER
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RELEASED
 2 2 1993

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	4 1/2	9.5	4407	Common	150	18% salt .75% Halad 5% Cal-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4266-4268		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
136 Jts.	2 3/8"	4223.34'		
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
09/20/91				
Estimated Production Per 24 Hours	Oil Bbls.	Gas 125 Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____