

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY *And*
Form ACC-1
September 1999
Form Must Be Typed

JUN 17 2003

KCC WICHITA

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P. O. Box 8647
City/State/Zip: Wichita, KS 67208-0647
Purchaser: OneOK
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/18/2002</u>	<u>05/25/2002</u>	<u>07/08/2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22707-000
County: Barber
W2 E2 SE Sec. 8 Twp. 32 S. R. 15 East West
1408 feet from (S) / N (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Marsh Well #: 1-8
Field Name: Perry Ranch

Producing Formation: Mississippi
Elevation: Ground: 1973' Kelly Bushing: 1978'
Total Depth: 4970' Plug Back Total Depth: 4912'
Amount of Surface Pipe Set and Cemented at 279 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Att 1 on 6-24-03*
(Data must be collected from the Reserve Pit)

Chloride content 80,500 ppm Fluid volume 700 bbls
Dewatering method used hailed to reserve pit

Location of fluid disposal if hauled offsite:
Operator Name: Star Resources
Lease Name: Currier 2-9 License No.: 32389
Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East West
County: Comanche Docket No.: D-27, 668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 06/16/2003

Subscribed and sworn to before me this 16TH day of JUNE

2003

Notary Public: Diana L. Richecky
Date Commission Expires: 01/12/2004

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
X Wireline Log Received
X Geologist Report Received
____ UIC Distribution

DIANA L. RICHECKY
Notary Public - State of Kansas
My Appt. Expires

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Marsh Well #: 1-8
 Sec. 8 Twp. 32 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Geological Log, Sonic Log, Dual Induction Log, Dual Receiver Bond Log, Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Attachment 1, Note 1
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23	279'	60/40 poz	290	2% gel, 3% cc
Production		4 1/2"	10.5	4980'	AA-2	200	See Note 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				See Initial Completion Report

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	4878.10'				
Date of First, Resumed Production, SWD or Enh r.				Producing Method			
				Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

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Attachment 1

Note 1:

Oread	4004'	-2026'
Heebner	4102'	-2124'
Upper Douglas San	4171'	-2193'
Brown Lime	4277'	-2299'
Lansing	4286'	-2308'
Base KC	4663'	-2685'
Marmaton	4673'	-2695'
Mississippi	4806'	-2828'

Note 2:

Production 10% salt, .8% FLA-322, .75% gas block, .1% defoamer, 5# Gilsonite

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Oil Producers Inc. of Kansas
Initial Completion ReportWELL- MARSH #1-8LEGAL- 1408' FSL & 990' FEL SEC 8 TWP 32S RGE 15W, BARBER CO. KS.API#- 15-007-22707GROUND ELEV.- 1973K.B.- 5' ABOVE G.L. @1978'SURFACE CSN- 8 5/8 @279' W/290SXSRTD- 4970'LTD- 4972' (ELI 5-25-02)PRODUCTION CSN- 4 1/2" 10.5# R-3 CASING NEW & USED @ 4979.31' W/200 SXS AA-2
W/GAS BLOCKTOP OF CEMENT- 4600' W/EXCELLENT CEMENT BONDINGPBTD- 4912' (5/30/02 ELI)

<u>PERFORATIONS</u> -	MISSISSIPPI-	4799'-4802'	2/FT	5/30/02
	MISSISSIPPI-	4812'-4822'	2/FT	5/30/02
	MISSISSIPPI-	4834'-4840'	2/FT	5/30/02

TUBING RAN- 15' M.A.X 2 3/8", S.N. 156 JTS 2 3/8" TUBING(4859.00')TUBING SET @- 4878.10' (37' OFF TD)AVERAGE TBG JT- 31.14'PUMP RAN- 1 1/2" x 2" x 12' RWB W/6' GAS ANCHORRODS RAN- PUMP, 2' X3/4", 156-3/4", 37-7/8", 8'-6'-4'-2'-7/8", 1 1/4" X16' P.R.PUMP SET @- 4863.10'PUMPING UNIT- CDR 114PRIME MOVER- C-96SURFACE EQUIPMENT- 10'X12' FIBERGLASS WATER TANK, 30"X10' 250# GAS
SEPARATOR W/ MANUAL DUMP

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5/30/02

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
 ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC BOND LOG.
FOUND TTL DEPTH- 4912'
FOUND TOP OF CEMENT-4600'

COMANCHE SWABBED 4 ½" CASING DOWN TO 4300' FROM SURFACE.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN MISSISSIPPI,
 UTILIZING 32-GRAM EXPENDABLE CASING GUNS.

PERFORATE MISSISSIPPI INTERVALS AS FOLLOWS:

MISSISSIPPI-	4799'-4802'	2/FT
MISSISSIPPI-	4812'-4822'	2/FT
MISSISSIPPI-	4834'-4840'	2/FT

COMANCHE RIGGED TO SWAB WELL DOWN TO TTL DEPTH.

½ HR TEST- REC 13.37BBL TRACE %OIL FLUID LEVEL-4074' NO GAS SHOW

SHUT DOWN FOR NIGHT.

5/31/02

SICP-4# HAD NO FLUID IN HOLE, GOOD SHOW GAS
SBHP-4.65#
 BLOW WELL DOWN

COMANCHE ON LOCATION, SWAB WELL DOWN TO TTL DEPTH.
 GREAT PLAINS FLUID SERVICE ON LOCATION W/80 BBL KCL WATER.
 ACID SERVICES ON LOCATION TO ACIDIZE MISSISSIPPI FORMATIONS W/ 2500 GALS
 DSFE 15% ACID AND 60 BALL SEALERS.

ACIDIZE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 500 GALS DSFE 15% ACID
 PUMP 2000 GALS DSFE 15% ACID W/60 BALL SEALERS EQUALLY SPACED
 PRESSURE 350#
 DISPLACE 500 GALS ACID @ 5.3 BPM-350#
 DISPLACE 2000 GALS ACID @ 5.3 BPM-450#
 BALL ACTION PRESSURE TO 450# BREAK BACK TO 200#
ISIP-VAC

TTL LOAD TO RECOVER- 137.5 BBL

COMANCHE ON LOCATION AND RIGGED TO SWAB TEST MISSISSIPPI FORMATION IN 4
 ½" CASING AFTER ACID.

SWAB TEST AFTER ACID AS FOLLOWS:

½ HR SWAB- REC 5.67 BBL 0%OIL FLUID LEVEL @ 4700' NO GAS

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½ HR SWAB- REC 1.67 BBL 0%OIL FLUID LEVEL @ 4800' SLIGHT SHOW GAS
½ HR SWAB- REC 1.67 BBL 0%OIL FLUID LEVEL @ 4800' SLIGHT SHOW GAS
½ HR SWAB- REC 1.67 BBL 0%OIL FLUID LEVEL @ 4800' SLIGHT SHOW GAS
5/31/02 CONT'D

½ HR SWAB- REC 1.67 BBL 0%OIL FLUID LEVEL @ 4800' SLIGHT SHOW GAS
½ HR SWAB- REC 1.67 BBL 0%OIL FLUID LEVEL @ 4800' SLIGHT SHOW GAS
4 HR SWAB- REC 2.50 BBL 0%OIL FLUID LEVEL @ 4725' SLIGHT SHOW GAS

SHUT DOWN FOR NIGHT.

6/03/02

SICP-400# FLUID LEVEL- 4400' FREE OIL-0
SBHP-703#

COMANCHE ON LOCATION TO CONTINUE SWAB TEST OF MISSISSIPPI FORMATION AFTER ACID.

SWAB TEST AFTER ACID AS FOLLOWS:

<u>1 HR SWAB</u> - REC 8.35 BBL	0%OIL	FLUID LEVEL 4400'	SHOW GAS
<u>1 HR SWAB</u> - REC 8.35 BBL	0%OIL	FLUID LEVEL 4850'	SHOW GAS
<u>1 HR SWAB</u> - REC 0 BBL	0%OIL	FLUID LEVEL 4900'	SHOW GAS
<u>1 HR SWAB</u> - REC 0 BBL	0%OIL	FLUID LEVEL 4900'	SHOW GAS

ELI WIRELINE ON LOCATION TO RUN PRESSURE/TIME TEST. WELL FLOWED FOR 4 HRS BEFORE TEST. GAUGE TOOL SET @ 4807'. TEST FOR 6 HRS.

SHUT DOWN FOR NIGHT.

6/4-6/02

WEATHER DELAY FOR SCHEDULED FRATURE STIMULATION. GREAT PLAINS FLUID SERVICE AND SIOUX TRUCK SERVICE ON LOCATION TO DELIVER FRAC TANK AND 500 BBL CITY WATER FOR FRAC JOB.

6/7/02

SICP- 515# FLUID LEVEL- 4650' FREE OIL- 0
SBHP- 720#

COMANCHE ON LOCATION TO CONTINUE SWAB TEST OF MISSISSIPPI FORMATION.

SWAB TEST AFTER ACID AS FOLLOWS:

<u>½ HR SWAB</u> - REC 4.35 BBL	0%OIL	FLUID LEVEL 4650'	SHOW GAS
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COMANCHE SWAB 4 ½" CASING TO TTL DEPTH

ACID SERVICES AND CUDD PRESSURE CONTROL & NITROGEN SERVICE ON LOCATION TO FRACTURE STIMULATE ALL PERFORATIONS IN MISSISSIPPI FORMATIONS W/50,500# 12/20 BRADY SAND AND 52,500 GALS N2O FOAM.

FRACTURE MISSISSIPPI FORMATION AS FOLLOWS:

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PUMP 4000 GALS 15%FE ACID W/ 10,000 GALS 60% N2O FOAM, INJ RATE @ 20 BPM-1500#
 PUMP 15,000 GALS 60% N2O FOAM PAD @ 20 BPM-1500#
 PUMP 5,000# 12/20 BRADY SAND @ 1 PPG (5,000 GALS N2O FOAM) @ 20 BPM- 1450#
 6/7/02 CONT'D

PUMP 12,000# 12/20 BRADY SAND @ 2 PPG (6,000 GALS N2O FOAM) @ 20 BPM- 1390#
 PUMP 15,000# 12/20 BRADY SAND @ 2.5 PPG (6,000 GALS N2O FOAM) @ 20 BPM- 1370#
 PUMP 12,500# 12/20 BRADY SAND @ 2.5 PPG (5,000 GALS N2O FOAM) @ 20 BPM- 1390#
 PUMP 6,000# 12/20 AC FRAC SAND @ 3 PPG (2,000 GALS N2O FOAM) @ 20 BPM- 1450#
 ISIP- 1060#, BROKE BACK SLOWLY TO 960# AND THEN DISCONNECT.
 TTL LIQUID LOAD TO RECOVER-526 BBL

SHUT DOWN FOR WEEKEND.

6/10/02

SICP- 695#

COMANCHE ON LOCATION TO FLOW TEST WELL FROM FRACTURE STIMULATION.
 RIGGED TO FLOW TEST.

FLOW TEST MISSISSIPPI FORMATION AS FOLLOWS:

<u>½ HR TEST- REC 20 BBL (EST.)</u>	TEST GAS @ NO GAS	150# CSN.
<u>1 HR TEST- REC 20 BBL (EST.)</u>	TEST GAS @ SLIGHT SHOW	160# CSN
<u>1 HR TEST- REC 20 BBL (EST.)</u>	TEST GAS @ 1146 MCF	100# CSN
<u>1 HR TEST- REC 20 BBL (EST.)</u>	TEST GAS @ 534 MCF	65 # CSN
<u>1 HR TEST- REC 20 BBL (EST.)</u>	TEST GAS @ 895 MCF	50 # CSN
<u>1 HR TEST- REC 20 BBL (EST.)</u>	TEST GAS @ 1011 MCF	100# CSN
<u>1 HR TEST- REC 18.37 BBL</u>	TEST GAS @ 872 MCF	170# CSN
<u>1 HR TEST- REC 18.37 BBL</u>	TEST GAS @ 497 MCF	140# CSN
<u>1 HR TEST- REC 26.72 BBL</u>	TEST GAS @ 895 MCF	150# CSN
<u>1 HR TEST- REC 20.04 BBL</u>	TEST GAS @ 594 MCF	150# CSN
<u>1 HR TEST- REC 18.37 BBL</u>	TEST GAS @ 674 MCF	150# CSN

NOTE: NO OIL WAS PRESENT, EARLY GAS TESTS RECOVERED NITROGEN LOAD.

SHUT DOWN FOR NIGHT.

6/11/02

SICP-610#

COMANCHE ON LOCATION TO CONTINUE FLOW TESTING MISSISSIPPI FORMATIONS
 AFTER FRACTURE STIMULATION. RIGGED TO FLOW TEST.

FLOW TEST MISSISSIPPI FORMATIONS AS FOLLOWS:

<u>1 HR TEST- REC 21.71 BBL</u>	TEST GAS @ 744 MCF	180# CSN
<u>1 HR TEST- REC 16.70 BBL</u>	TEST GAS @ 906 MCF	90 # CSN
<u>1 HR TEST- REC 25.05 BBL</u>	TEST GAS @ 918 MCF	90 # CSN
<u>1 HR TEST- REC 33.40 BBL</u>	TEST GAS @ 918 MCF	100# CSN
<u>1 HR TEST- REC 21.71 BBL</u>	TEST GAS @ 708 MCF	150# CSN
<u>1 HR TEST- REC 22.00 BBL</u>	TEST GAS @ 1050 MCF	150# CSN
<u>1 HR TEST- REC 15.03 BBL</u>	TEST GAS @ 1081 MCF	160# CSN
<u>1 HR TEST- REC 18.37 BBL</u>	TEST GAS @ 895 MCF	140# CSN

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1 HR TEST- REC 20.04 BBL
1 HR TEST- REC 10.02 BBL

TEST GAS @ 918 MCF
 TEST GAS @ 918 MCF

150# CSN
 150# CSN

6/11/02 CONT'D

LIQUID RECOVERY FROM FRACTURE STIMULATION(6/7/02) TO DATE 425.9 BBL

NOTE: CONDUCT BURN TEST OF GAS, BURN WENT GOOD.
 NOTE: GOOD SHOW OF GAS FOR ALL TEST CYCLES.

SHUT DOWN FOR NIGHT.

6/12/02

SICP- 590#

COMANCHE ON LOCATION TO CONTINUE FLOW TEST OF MISSISSIPPI FORMATION
 AFTER FRACTURE STIMULATION. RIGGED TO FLOW TEST.

FLOW TEST MISSISSIPPI FORMATIONS AS FOLLOWS:

1 HR TEST- REC 10.02 BBL
1 HR TEST- REC 15.03 BBL
1 HR TEST- REC 20.04 BBL
1 HR TEST- REC 16.70 BBL

TEST GAS @ 988 MCF
 TEST GAS @ 777 MCF
 TEST GAS @ 918 MCF
 TEST GAS @ 895 MCF

90 # CSN
 170# CSN
 90 # CSN
 90 # CSN

SIoux TRUCKING ON LOCATION TO DELIVER 2 3/8" TUBING, RODS, AND WELLHEAD
 ASSEMBLY.

SHUT DOWN FOR NIGHT.

6/13/02

SICP-580#

COMANCHE ON LOCATION AND RIGGED TO BLANK SWAB FOR SAND FILL UP FROM
 FRACTURE STIMULATION.

MOHAWK SERVICES ON LOCATION TO PUMP 60 BBL KCL WATER INTO CASING TO KILL
 WELL.

RAIN AND LIGHTING, DID NOT ATTEMPT TO KILL WELL.

SHUT DOWN FOR DAY.

6/14/02

SICP- 590#

COMANCHE ON LOCATION, RIGGED TO RUN 2 3/8" TUBING.
 MOHAWK SERVICES AND GREAT PLAINS FLUID ON LOCATION TO KILL WELL WITH 160
 BBL KCL WATER.

COMANCHE RAN BLANK SWAB AND FOUND SAND FILL UP LEVEL AT 4918' (EST.) 6'
 ABOVE TD OF 4912'.

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COMANCHE RIGGED TO RUN PRODUCTION 2 3/8" TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
156 JTS USED 2 3/8" TUBING	4859.00'
K.B.(5' < 2' ABOVE G.L.)	3.00'
TUBING SET @	4878.10' (37' OFF BOTTOM)
S.N. SET @	4863.10'

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COMANCHE RIGGED TO RUN IN HOLE WITH BOTTOM HOLE PUMP AND RODS.

RAN PUMP AND RODS AS FOLLOWS:

1 1/2" X 2 X 12' RWB W/6' GAS ANCHOR	14.00'
2' X 3/4" ROD SUB	2.00'
156- 3/4" RODS	3900.00'
37- 7/8" RODS	925.00'
1- 7/8" ROD SUB	8.00'
1- 7/8" ROD SUB	6.00'
1- 7/8" ROD SUB	4.00'
1- 7/8" ROD SUB	2.00'
1 1/4" X 16' POLISH ROD W/ 7' LINER	16.00'
PUMP SET @	4863.10'

COMANCHE SPACED PUMP OUT, CLAMP OFF RODS
 COMANCHE RIGGED DOWN AND MOVE OFF LOCATION

SHUT DOWN FOR NIGHT

6/17/02

KANSAS DIRT SERVICE ON LOCATION TO FILL IN PITS AND BUILD PUMP PAD SITE.

6/20/02

SIOUX TRUCK SERVICE ON LOCATION TO SET LUFKIN 114 PUMPING UNIT PURCHASED FROM SMITH SUPPLY.

NOTE: CAST IRON BASE CRACKED SEVERLY ON PUMP UNIT, SMITH SUPPLY WILL FIX ON SITE AT NO COST. (FIXED)

6/21/02

SIOUX TRUCK SERVICE ON LOCATION TO SET C-96 PRIME MOVER.

6/22/02

NOTE: 2" BLACK POLY LINE PURCHASED AND WILL BE LEFT ON TOP OF GROUND FOR SWD LINE TO TANK TO BE PLACED AT HIWAY.

7/8/02

KANSAS DIRT SERVICE ON LOCATION TO LEVEL PAD AND BUILD LEVY FOR SWD TANK

MARSH #1-8 7

ORIGINAL

SIOUX TRUCK SERVICE ON LOCATION TO SET NEW 10'X12' FIBERGLASS WATER TANK
PURCHASED FROM KB&K.
STREMMEL OILFIELD SERVICE ON LOCATION TO HOOK UP WATER TANK, SET AND
HOOK UP 10' X30" 250# GAS SEPARATOR AT WELL HEAD AND HOOK UP GAS SUPPLY TO
C-96 PRIME MOVER.

NOTE: AT THIS TIME WE ARE WAITING FOR TIE IN LOCATION FROM ONEOK GAS
COMPANY.

END OF REPORT

BRIAN J. McCOY

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