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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,354

County Barber

C NW SW 9 Sec. 32 Twp. 15 Rge. X East West

1980' Ft. North from Southeast Corner of Section

4620' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Marsh Well # "A" #1

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 1981 KB 1986

Total Depth 4950' PBDT 0

Operator: License # 5399

Name: American Energies Corporation

Address 155 N. Market, Suite 710

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Alan L. DeGood

Phone (316) 263-5785

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator: N/A

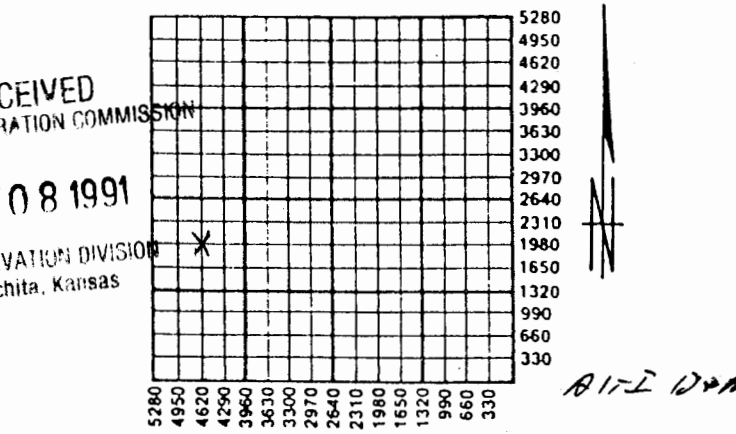
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

2-7-91 2-17-91

Spud Date 2-7-91 Date Reached TD 2-17-91 Completion Date _____



Amount of Surface Pipe Set and Cemented at 247' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Vice-President Date 5-7-91

Subscribed and sworn to before me this 7th day of May, 19 91.

Notary Public Melinda S. Wooten
Commission Expires 3-12-92

MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-12-92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify) I.S.

SIDE TWO

Operator Name American Energies Corporation Lease Name Marsh Well # A #1

Sec. 9 Twp. 32 Rge. 15 East West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p align="center">Formation Description</p> <p align="center"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th></th> <th>Top</th> <th>Bottom</th> <th></th> </tr> </thead> <tbody> <tr> <td>Kanwaka Sh.</td> <td>3954</td> <td>-1968</td> <td>RTD</td> <td>4950</td> </tr> <tr> <td>Heebner Sh.</td> <td>4113</td> <td>-2127</td> <td>LTD</td> <td>4949</td> </tr> <tr> <td>Toronto</td> <td>4131</td> <td>-2145</td> <td></td> <td></td> </tr> <tr> <td>Mid. Doug. Ss.</td> <td>4174</td> <td>-2188</td> <td></td> <td></td> </tr> <tr> <td>Lwr. Doug. Ss.</td> <td>4263</td> <td>-2277</td> <td></td> <td></td> </tr> <tr> <td>Brown Lime</td> <td>4289</td> <td>-2302</td> <td></td> <td></td> </tr> <tr> <td>Swope</td> <td>4599</td> <td>-2613</td> <td></td> <td></td> </tr> <tr> <td>Base/KC</td> <td>4678</td> <td>-2692</td> <td></td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4688</td> <td>-2702</td> <td></td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4814</td> <td>-2828</td> <td></td> <td></td> </tr> </tbody> </table>	Name		Top	Bottom		Kanwaka Sh.	3954	-1968	RTD	4950	Heebner Sh.	4113	-2127	LTD	4949	Toronto	4131	-2145			Mid. Doug. Ss.	4174	-2188			Lwr. Doug. Ss.	4263	-2277			Brown Lime	4289	-2302			Swope	4599	-2613			Base/KC	4678	-2692			Marmaton	4688	-2702			Mississippi	4814	-2828		
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	247'	60-40pozmix	180	2% gel 3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production <u>Dry</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

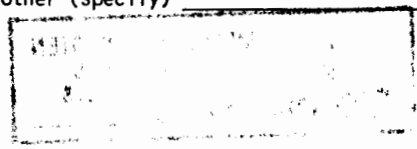
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____



CC BY

9-32-15W

- DST #1: 4120-4200, 30-60-30-60. Recovered 810' H Drlg M, 270' sli GCWM, 450' MW (Chl. 48,000 PPM). IFP: 477-518, ISIP: 1701, FFP: 629-761, FSIP: 1600.
- DST #2: 4260-4270 (Lower Douglas). Times: 30-60-60-120. GTS during 2nd opening in 5" 33 MCF, 40 MCF in 60". Recovered 100' MW, 180' GCSW. (Chlorides: 80,000 PPM). ISP: 81-91, ISIP: 1510, FFP: 121-142, FSIP 1510.
- DST #3: 4810-4845. Times: 30-60-45-90. GTS in 8" into final shutin TSTM. Recovered 30' drilling mud. IFP: 61-81, ISIP: 629, FFP: 71-71, FSIP: 619.

RECEIVED
STATE CORPORATION COMMISSION

MAY 08 1991

CONSERVATION DIVISION
Wichita, Kansas