

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31150Name: Neo-Pet, Inc.Address P.O. Box 48518City/State/Zip Wichita, KS 67201-8518Purchaser: N/AOperator Contact Person: Courtney RogersPhone (316) 263-9826Contractor: Name: Eagle DrillingLicense: 5380Wellsite Geologist: Kris Kennedy

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SVD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____02-25-93 03-05-93 03-06-93

Spud Date Date Reached TD Completion Date

API NO. 15- 007-22411County BarberAPRX. SE NE SW Sec. 11 Twp. 32 Rge. 15 X E1470 Feet from S (circle one) Line of Section3230 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Alexander Well # 1-NField Name Deerhead NProducing Formation D&AElevation: Ground 2003 KB 2016Total Depth 5110 PBTD _____Amount of Surface Pipe Set and Cemented at 440' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 6-4-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: Clark will haul when location can be entered.Operator Name Neo-Pet, Inc.Lease Name Alexander License No. 31150APRX. SE
NE SW Quarter Sec. 11 Twp. 32 S Rng. 15 E (W)County Barber Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Courtney RogersTitle President Date 4/23/93Subscribed and sworn to before me this 23rd day of April 19 93.Notary Public Mary R. WintersDate Commission Expires 6-2-95

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Received
C	Wireline Log Received
C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug
<p>RECEIVED KANSAS CORPORATION COMMISSION MAY 19 1993 APR 23 1993 WICHITA, KANSAS</p>	

Operator Name Neo-Pet, Inc.Lease Name AlexanderWell # 1-NSec. 11 Twp. 32 Rge. 15☐ EastCounty Barber☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

(Submit Copy.) Dual Induction, Radiation Guard,
Compensated Density Neutron

List All E.Logs Run:

DST #1 Viola 4957 to 4976 OP 25 SI 60 OP 60 SI 60
Recovery: 120' gas & oil Cut mud, 10% oil, 10% gas,
0% water, 80% mud, 60' gas & oil c/watery mud, 5%
oil, 15% gas, 30% water, 50% mud, 60' gas & oil
c/muddy water, 3% oil, 25% gas, 52% water, 20% mud.
ISIP 1728, IFP 950, FSIP 1747, FFP 1616

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Topeka		
Heebner	4088	-2072
Douglas Sand	4167	-2151
Brown Lm	4228	-2212
Lansing	4259	-2243
BKC	4697	-2681
Marmaton	4722	-2706
Mississippian	4772	-2756
Chouteau	4863	-2847
Kinderhook	4896	-2880
Maquoketa	4932	-2916
Viola	4940	-2924
Simpson	5054	-3038

Total Depth 5110

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	240'	common	225	60/40 poz.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____