

RELEASEDDate APR 1 1984

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE FROM CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5729EXPIRATION DATE June 30, 1983OPERATOR Dynamar Energy, Inc.API NO. 15-007-21,552ADDRESS 4005 E. KelloggCOUNTY BarberWichita, Ks. 67218FIELD Deerhead N.** CONTACT PERSON R. A. ChristensenPROD. FORMATION ViolaPHONE (316) 687-9963PURCHASER To be determinedLEASE Larkin

ADDRESS _____

WELL NO. 14-1WELL LOCATION C-SE SEDRILLING Leben Drilling660 Ft. from S Line and

CONTRACTOR _____

660 Ft. from E Line ofADDRESS 640 Broadway Plaza Bld.the SE (Qtr.) SEC 14 TWP 32S RGE 15W.Wichita, Ks. 67202PLUGGING N/A

WELL PLAT

(Office
Use Only)

CONTRACTOR _____

ADDRESS _____

KCC
KGS ☒SWD/REP
PLG. _____TOTAL DEPTH 5120 PBTD 5098SPUD DATE 1-24-83 DATE COMPLETED 3-28-83ELEV: GR 1991 DF 2000' KB 2001DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 403' DV Tool Used? No**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
259 gals. 7½% INS acid	5052-56'
500 gals. 15% INS acid	4944-46'
750 gals. 15% INS acid	3923-30'
1500 gals. 15% INS acid	4951-54'

Date of first production <u>28 March 1983</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>37° @ 70°</u>
Estimated Production -I.P. <u>Oil 27</u> bbls.	Gas <u>trace</u> MCF	Water <u>77 %</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>Lease use</u>		Gas-oil ratio <u>N/A</u> CFPB
Perforations <u>4944.46</u>		<u>4951-54</u>

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Dynamar Energy, Inc. LEASE Larkin

SEC.14 TWP.32S RGE.15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 14-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: IFP: 69-157 FFP: 176-274 ISIP: 1549 FSIP: 1549 IHP-FHP: 2113-2122 Strong blow both opens Rec: 120' SO & GCM, 400' MSW	4540	4565	Topeka Heebner Lansing Dennis BKC Mississippi B. Chatt. B. Viola Simpson Sand	3632 4090 4242 4562 4686 4740 4939 5050 5052
DST #2: IFP: 80-119 FFP: 119-169 ISIP: 1057 FSIP: 1008 IHP-FHP: 2323-2323 GTS in 30" TSTM Rec: 320' Gassy-salty mud	4887	4943		
DST #3 IFP: 98-294 FFP: 333-684 ISIP: 1753 FSIP: 1753 IHP-FHP: 2433-2414 Strong blow, both opens. Rec: 120' G, 300' HO & GCM 120' O & GCM, 720' O & G	5030	5052		
DST #4 IFP: 20-08 FFP: 20-20 ISIP: 118 FSIP: 59 IHP-FHP: 2394-2433 Weak blow both opens Rec: 20' mud	4959	4974		

RECEIVED
STATE CORPORATION COMMISSION

APR 13 1983

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 8/5"	24#	403'	Light Weight Class 'A'	100 50	3% CaCl + 2% gel
Production	7 7/8"	5 1/2"	14#	5110.67	Light Weight Class 'A'	200 100	2% gel 10% salt, 4#/sx .4% Halad-4, 1/4# D-Ai- 4#/sx Gilsonite.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	4" carrier	5052-56'
			2	4" carrier	4944-46'
Size	Setting depth	Packer set at	2	4" carrier	3923-30'
2 3/8	4935.12'	4930.02'	2	4" carrier	4951-54'