

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

14-32-15W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S API NO. 15-007-21.220ADDRESS PO Box 4448 COUNTY BarberWichita, Kansas 67024 FIELD DEERHEAD**CONTACT PERSON John McPherson PROD. FORMATION MississippiPHONE 264-1800PURCHASER Not Contracted LEASE RIDING INTO HELL & BACK AGAINADDRESS _____ WELL NO. 1DRILLING SUPREME DRILLING, INC. WELL LOCATION 150'S of C NE SWCONTRACTOR _____ 810 Ft. from N Line andADDRESS 9235 E. Harry - Suite 10 660 Ft. from E Line ofBldg. 200, Wichita 67207 the SW SEC. 14 TWP. 32S RGE. 15WPLUGGING N/A WELL PLAT

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5238 PBDT 4970SPUD DATE 7-9-81 DATE COMPLETED 8-26-81ELEV: GR 1992 DF 2006 KB 2008DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLSAmount of surface pipe set and cemented 343' CONSERVATION DIVISIONDV Tool Used Wichita, Kansas

A F F I D A V I T

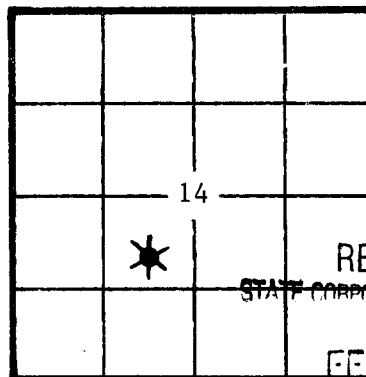
STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Employee (FOR)(OF) Wild Boys and The Silver BulletOPERATOR OF THE Riding into Hell LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF August, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF January, 1982.MY COMMISSION EXPIRES: October 29, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

14-32-12
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4695'-4741' 30-57-70-120	4097		Heebner	-2089
1st Open: Strong Blow	4105		Toronto	-2097
2nd Open: (1/4" Choke)	4126		Douglas	-2118
14,300 CFGPD/10"	4295		Lansing	-2251
17,100 CFGPD/20"	4698		B/KC	-2690
18,500 CFGPD/30"	4716		Marmaton	-2708
19,500 CFGPD/40"	4770		Conglomerate	-2762
18,500 CFGPD/50", 60" & 70"	4881		Chouteau	-2873
Recovered: 60' OCM	4916		Kinderhook	-2908
90' HOCM	4949		Maquoketa	-2941
93' VHOCM	4962		Viola	-2954
279' MCO	5063		Simpson Sh.	-3055
CIP 944-550 psi	5066		Simpson Sd.	-3058
FP 132-147 psi, 129-174 psi	5186		Arbuckle	-3178
HH 2318-2305 psi				
BHT 122°F				
DST #2: 4761'-4800' 30-51-60-117				
1st Open: GTS/1" (1 1/2" Choke)				
2.503 MMCFGPD/5"				
2.558 MMCFGPD/10"				
2.858 MMCFGPD/20" & 30"				
2nd Open: (1 1/2" Choke)				
1.949 MMCFGPD/5"				
2.798 MMCFGPD/10"				
2.858 MMCFGPD/20", 30", 40", 50", 60"				
Recovered: 30' GCM with oil film				
CIP 1723-1723 psi				
FP 462-590 psi, 536-550 psi				
HH 2310-2300 psi				
BHT 131°F				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	343	Common	325	3% CaCl2
Production	7 7/8"	5 1/2"	14#	5200	Common	150	10% NaCl; 2% Gel; .75% CFR-2 5#/sx Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	3 3/8" Gun	4950-56
			2 SPF	4" Gun	4769-71

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Natural	None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravitv
August 26th 1981	Flowing		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %
	bbls.	2157 MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	CFPB
Shut-in - To be sold		4769-4771	