

8/9/83
CONFIDENTIAL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) XV Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey
Wichita

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,132-A -0001

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Perry Ranch South

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippian
PHONE (316) 265-9385

PURCHASER None purchased yet. LEASE Marsh Ranch West

ADDRESS WELL NO. #1 OWWO

DRILLING Heartland Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR Suite 600 - One Main Place 330 Ft. from West Line of

ADDRESS Wichita, KS 67202-1399 the NE (Qtr.) SEC 20 TWP 32 RGE 15 (W).

PLUGGING NONE

CONTRACTOR

ADDRESS

TOTAL DEPTH 4960' PBSD 4861'

SPUD DATE July 19, 1983 DATE COMPLETED TA 8/9/83

ELEV: GR 1860 DF KB 1868

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 313' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Ran 4 1/2" @ 4901'. Other completion . NGPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT (Office Use Only)

20

RELEASED

Date: SEP 1 1984

FROM CONFIDENTIAL

KCC
KGS
SWD/REP
PLG.
NGPA

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Assoc. Petroleum Consultants LEASE Marsh Ranch West SEC. 20 TWP. 32S RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey Old Well Work Over Temporarily Abandoned Plan rework as soon as SWD facilities are available.				

Amount and kind of material used				Depth interval treated	
750 gal. MCA (7½%)				4768 - 84	
Date of first production				Gravity	
Producing method (flowing, pumping, gas lift, etc.)				Estimated Production -I.P.	
none				Oil TA	
Gas				Water %	
MCF				Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)				Perforations	
---				4768 - 84	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	20#	313'	Common	275	3% CaCl 2% gel
Production	7 7/8"	4½"	10.5#	4901'	50-50 pozmix Shur-fill	125 125	2% gel, 625 lbs. gil-sonite 10% gyp, 10% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	3/8	4768 - 84
TUBING RECORD					
Size	Setting depth	Packer set at			
TA					

ACID. FRACTURE. SHOT. CEMENT SQUEEZE RECORD

Associated Petroleum Consultants, Inc.

Suite 600 - One Main Place
Wichita, Kansas 67202-1399
316 / 265-9385

Charles R. King
838-5066

Phyllis Buchanan
942-7232

Philip E. Hargis
721-0901

Paul C. Caragianis
263-4048

March 1, 1984

State Corporation Commission
Conservation Division
200 Colorado Derby Bldg.
Wichita, KS 67202

Re: Marsh Ranch West #1 OWWO
SW SW NE 20-32S-15W
Barber County, Kansas

Gentlemen:

On November 1, 1983 we filed the ACO-1 Well History form on the above captioned. At that time, the well was temporarily abandoned, waiting on salt water disposal facilities.

On December 13, 1983 the completion operations began and the well was on production January 9, 1984.

Please update the ACO-1 form on the Marsh Ranch West #1 OWWO with the following information.

Purchaser: Kansas Gas Supply
Box 300
Tulsa, OK 74102
Oil & Gas well

Tubing: 2 3/8" set @ 4759'

Producing method: flowing

Gravity: 26° API

IP: 3 BOPD, 75 MCFGPD, 200 BWPD, Gas-oil ratio 250/1

Disposition of gas: sold

If you have any questions concerning the above information, please call.

MAR 6 1984

Sincerely yours,

ASSOCIATED PETROLEUM CONSULTANTS, INC.

Jerri Castor

Jerri Castor
Secretary

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

MAR 02 1984

CONSERVATION DIVISION
Wichita, Kansas