

20-32-15W¹

★
TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,599

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Perry Ranch South

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION NONE

PHONE (316) 265-9385

PURCHASER NONE LEASE Marsh Ranch West

ADDRESS _____ WELL NO. #4

WELL LOCATION C SE SW

DRILLING Heartland Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR Suite 600 - One Main Place 1980 Ft. from West Line of

ADDRESS Wichita, KS 67202-1399 the SW (Qtr.) SEC 20 TWP 32S RGE 15 (W)

PLUGGING Heartland Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC ☒

ADDRESS Suite 600 - One Main Place KGS ☒

Wichita, KS 67202-1399 SWD/REP _____

TOTAL DEPTH 4870' PBTD --- PLG. _____

SPUD DATE April 27, 1983 DATE COMPLETED May 5, 1983

ELEV: GR 1845 DF _____ KB 1855

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1003' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
PHYLLIS BUCHANAN (Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Assoc. Petro. Consult., Inc. LEASE Marsh Ranch West SEC. 20 TWP. 32S RGE. 15W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Heebner	4041 (-2186)
0 - 903 Red Beds & Shale			Douglas	4066 (-2211)
903 - 4570 Shale			Lansing KC	4212 (-2357)
4570 - 4870 Lime & Shale			Base KC	4622 (-2767)
			Marmaton	4656 (-2801)
			Fort Scott	4730 (-2875)
DST #1 4797 - 4818 (Rotary Measurement)			Cherokee	4751 (-2896)
Straddle 30-60-60-60			W. Miss.	4786 (-2900)
Strong blow throughout test with no gas-to-surface			Miss.	4795 (-2900)
Recovered: 4600' gas in pipe			RTD	4870 (-3015)
60' heavy gas & oil cut mud (30% oil, 25% water)			LTD	4871 (-3016)
120' heavy gas & oil cut muddy water (32% oil, 35% water)				
120' heavy gas & oil cut muddy water (15% oil, 45% water)				
120' gas & oil cut water (2% oil, 85% water)				
1230' saltwater (120,000 ppm)				
IHH 2286 FHH 2319				
IFP 194-465 FFP 551-840				
ICIP 1538 FCIP 1474				
BHT 120° F				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1003'	Common	150	3% CaCl 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE	---	---	NONE	---	---
TUBING RECORD					
Size	Setting depth	Packer set at			
NONE	---	---			