

COPY 1741

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-007-22,377

County Barber County, Kansas  
SE SE SE Sec. 21 Twp. 32S Rge. 15  East  West

Operator: License # 5123

330 Ft. North from Southeast Corner of Section

Name: Pickrell Drilling Co. Inc.

330 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Address 110 N. Market, Suite 205

Lease Name Marsh Trust "A" Well # 1

City/State/Zip Wichita, KS. 67202

Field Name Deerhead

Purchaser: \_\_\_\_\_

Producing Formation None

Operator Contact Person: Don Beauchamp

Elevation: Ground 1884 KB 1889

Phone (316) 262-8427

Total Depth 3956 PBDT \_\_\_\_\_

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  Delayed Comp.  
 Gas  Inj  Other (Core, Water Supply, etc.)  
 Dry

If OMAO: old well info as follows:

Operator: \_\_\_\_\_

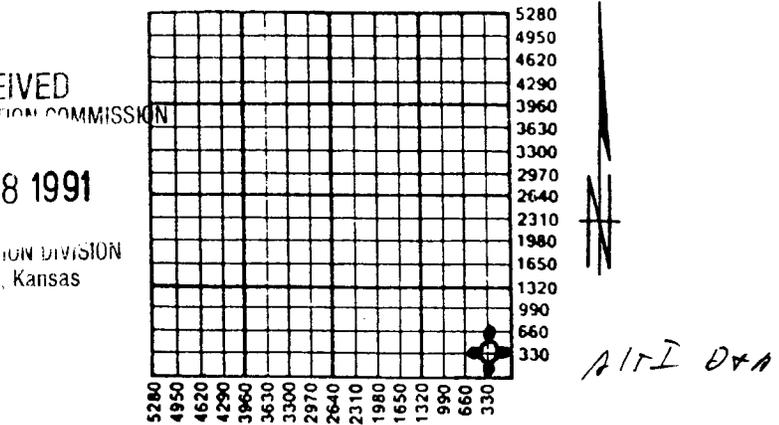
Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

7-06-91 9-12-91 9-12-91

Start Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 227' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts  
Title President Date 9-17-91

Subscribed and sworn to before me this 17th day of September, 19 91.

Notary Public Verdella Lewis

Commission Expires 6-06-94

VERDELLA LEWIS  
Exp 6-6-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) I-S.



21-32-15W

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205  
WICHITA, KANSAS 67202-1996  
(316) 262-8427

#1 Marsh Trust 'A'  
SE SE SE  
Sec. 21-32S-15W  
Barber County, Kansas

API: 15-007-22,377  
ELEV: 1889' KB, 1887' DF, 1884' GL  
330' From South Section Line  
330' From East Section Line

9-03-91: MIRT.

9-04-91: SD due to weather.

9-05-91: SD - too wet to move.

9-06-91: MIRT.

9-09-91: (On 9-06) Spud @ 2:00 PM. Set new 8 5/8" 20# Csg. @ 227'KB. Cement w/160sx of 60/40 poz, 2% gel, 3% CC. Complete @ 6:00 PM on 9-06-91. Cement Circ. (On 9-07) Drlg. @ 550'. (On 9-08) Drlg. @ 2107'. (On 9-09) Drlg. @ 2930'.

9-10-91: Drlg. @ 3762'.

9-11-91: Testing @ 3925'. DST #1 3910'-3920', 30"-60"-30"-60", tool plugged, misrun: no valid pressures. Are retesting.

9-12-91: RTD 3956'. DST #2 3911'-3925', 30"-60"-90"-90", Rec. 720' O&GCM (15% G, 3% O, 10% Wtr, 73% M & 840' Mdy Wtr (20% M, 80% Wtr, Chl 53,000 PPM), IFP 376#-430#, FFP 516#-644#, ISIP 1653#, FSIP 1408#. Lost Circ. @ 3926'. Could not get log to TD. P&A.

9-13-91: (On 9-12) Plugged w/50sx @ 825', 40sx @ 260', 10sx w/bridge plug @ 40', 15sx rathole, 60-40 poz, 6% gel. Complete @ 10:00 AM on 9-12-91.

SAMPLE TOPS

Elgin Sand	3910(-2021)
B/Elgin Sand	3923(-2034)

RECEIVED  
STATE CORPORATION COMMISSION

SEP 18 1991

CORPORATION DIVISION  
Wichita, Kansas

21-32-15W