

and submitted with the form See 1010 020-107 for instructions, in excess of 12 months

SIDE TWO

Operator Name **TXO PRODUCTION CORP.** Lease Name **CLINE "D"** Well # **1**

Sec. **25** Twp. **32S** Rge. **15W** ☐ East ☒ West County **Barber**

Date of First Production	Producing Method				
Shut-In	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil N/A Bbls	Gas 1001 MCFD MCF	Water N/A Bbls	Gas-Oil Ratio CFPB	Gravity

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

DST #1, 3575-86' (Topeka)
 IFP/30"=176-201#
 ISIP/60"=629#
 FFP/45"=254-277#
 FSIP/90"=629#
 Rec: 70' GCM

Name	Top	Bottom
Herrington	2328	-353
Krider	2361	-386
Winfield	2390	-415
Towanda	2459	-484
Wreford	2655	-680
Council Gr	2685	-710
Onaga Sh	3132	-1157
Wab	3182	-1207
Stotler	3314	-1339
Severy Sh	3550	-1575
Topeka	3577	-1602
LeCompton	3867	-1892
Elgin Sh	3914	-1939
Oread	4015	-2040
LTD	4032	
RTD	4030	
PBD	3684	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	308'	Lite Class A	150	
PRODUCTION		4-1/2"	10.5#	3708'	Class A	300	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
W/4 JSPT	3582-92' (Topeka)		

TUBING RECORD Size **2-3/8"** Set At **3605** Packer at **3751** Liner Run ☐ Yes ☒ No