

KANSAS

SEP

WELL COMPLETION REPORT AND
DRILLER'S LOG

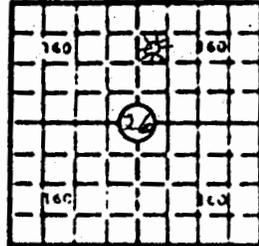
State Geological Survey

S. 26 T. 32S R. 15 ~~XX~~ W

Loc. SW NW NE

County Barber

640 Acres
N



Locate well correctly
Elev.: Gr. 1939'

1946' KB 1948'

API No. 15 — 007 — 20,937 WICHITA BRANCH
County Number

Operator
Raymond Oil Company, Inc.

Address
One Main Place, Suite 900, Wichita, KS 67202

Well No. A-1 Lease Name Cline

Footage Location
990 feet from (M) line 2310 feet from (E) line

Principal Contractor Geologist
Murfin Drilling Co. Pat Deenihan

Start Date Date Completed Total Depth P.B.T.D.
6-14-80 6-30-80 3690' 3658'

Directional Deviation NA Oil and/or Gas Purchaser
Inland Crude Purchasing Corp. (oil) 1946' KB 1948'
Cities Service Gas Company (gas)

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	300'	Common	250	2% gel, 3% CC
Production	7-7/8"	4-1/2"	9.5#	3689	60-40 Poz	125	Latex last 30 Sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	SSB	3581-91'
Size	Setting depth	Pecker set at			
2"	3619'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% Regular Acid, 1 Gal I-2 Inhibitor	3581-91'

INITIAL PRODUCTION

Date of first production August 21, 1980		Producing method (flowing, pumping, gas lift, etc.) Pump			
RATE OF PRODUCTION PER 24 HOURS	Oil 40 bbls.	Gas 200 MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) Sold			Producing interval(s) 3581-91'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation and State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note 125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

P1 SEP

Operator

Raymond Oil Company, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

A-1

Lease Name

Cline

Combination oil & Gas Well

S 26 T 32S R 15 ^X W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 Not Run - Could not get tool in hole	3540	3587	<u>LOG TOPS</u>	
			Bader	2742
			Admire	3105
			Wabaunsee	3157
			Stotler	3303
			Bern	3398
			Topeka	3581
			LTD	3689
			RTD	3690

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

RAYMOND OIL COMPANY, INC.

Wm M Raymond
Wm. M. Raymond Signature

President

Title

October 21, 1981

Date

WELL LOG

State Geological Survey

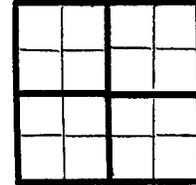
WICHITA, BRANCH

SEP 8 0 RECD. SEC. 26 T. 32S R. 15W
LOG.

COMPANY RAYMOND OIL COMPANY
 FARM CLINE "A" NO. 1
 RIG. NO. 19
 TOTAL DEPTH 3690'
 COMM. 6-15-80 COMP. 6-21-80
 CONTRACTOR Murfin Drilling Company

SW NW NE

COUNTY Barber
 KANSAS



CASING
 20 10
 15 8 -5/8" csg. set @ 300' w/250 sx.
 12 6 of common, 2% gel, 3% CC
 13 5
 4 1/2" csg. set @ 3684' w/125 sx. of 60-40 posmix, (last 30 sx. had Latex).
 PRODUCTION
 FIGURES INDICATE BOTTOM OF FORMATIONS

1817' Shale
 2145' Shale & Lime
 3565' Lime & Shale
 3587' Shale & Lime
 3690' Lime & Shale R T D

RECEIVED
 STATE CORPORATION COMMISSION
 JUL - 8 1980
 CONSERVATION DIVISION
 Wichita, Kansas