

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

27-32-15W

State Geological Survey  
WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5046 EXPIRATION DATE June 30, 1984

OPERATOR Raymond Oil Company, Inc. API NO. 15-007-21,641

ADDRESS One Main Place, Suite 900, COUNTY Barber

Wichita, Kansas 67202 FIELD Deerhead

\*\* CONTACT PERSON Pat R. Raymond PROD. FORMATION \_\_\_\_\_  
PHONE 316/267-4214

PURCHASER \_\_\_\_\_ LEASE Carr "B"

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION E/2 SW SW

DRILLING CONTRACTOR Heartland Drilling Inc. 660 Ft. from South Line and

ADDRESS Suite 600, One Main Place 990 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 27 TWP 32 RGE 15 (W).

PLUGGING CONTRACTOR Heartland Drilling Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS Suite 600, One Main Place

Wichita, Kansas 67202

TOTAL DEPTH 5050' PBTD --

SPUD DATE 7-29-83 DATE COMPLETED 8-7-83

ELEV: GR 1808' DF 1816' KB 1818'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

		27	

KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 324'w/225 s Tool Used? --

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wm. M. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Wm. M. Raymond*

Wm. M. Raymond (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of August,

1983.

*Kathleen Pipes*  
(NOTARY PUBLIC)  
Kathleen Pipes

MY COMMISSION EXPIRES: March 22, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION  
RECEIVED

AUG 18 1983

WICHITA, KANSAS

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				LOG TOPS	
D & A Plugged 8-7-83				Herrington	2180
				Winfield	2258
				Towanda	2325
				B/Florence	2460
				Wreford	2537
				Bader	2640
				Cottonwood	2728
				Admire	3014
				Wabaunsee	3067
				Stotler	3215
				Bern	3306
				Severy	3456
				Topeka	3478
				Elgin Sd zn	3876
				Heebner	3960
				Toronto	3970
				Brown Lm	4127
				Stark Sh	4491
				B/KC	4586
				Marmaton	4600
		Cherokee Sh	4677		
		Mississippi	4688		
		Woodford	4841		
		Viola	4873		
		Viola Ø	4904		
		Simpson Sh	5004		
		Simpson Sd	5011		
		LTD	5057		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	324'	Common	225	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P. OH	Gas bbbls.	Water % MCF
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio bbbls.	Perforations CFPB