



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9869
Name Chapman Energy Okla., Inc.
Address 120 S. Market * Suite 320
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person David Cargo
Phone (316) 262-1191

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist William G. Hart
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11/28/84 12/10/84 12/12/84
Spud Date Date Reached TD Completion Date

5095' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 295 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21,965

County Barber

NE NE SE Sec. 34 Twp. 32 Rge. 15 East West

2310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

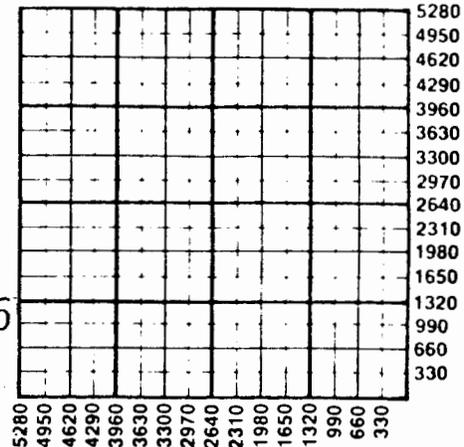
Lease Name DeGeer Well # 1

Field Name Deerhead

Producing Formation Topeka

Elevation: Ground 1961 KB 1973

Section Plat



AN 30 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Re-pressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 84-1019

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West South

Surface Water 2310 Ft North from Southeast Corner (Stream, pond etc) 330 Ft West from Southeast Corner Sec 34 Twp 32 Rge 15 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with ad wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Chapman Energy Okla., Inc. Lease Name DeGeer Well # 1

Sec. 34 Twp. 32 Rge. 15 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1-2746-2816' (Crouse): 30/45/45/60. Strong blow thruout. ISIP=213, FSIF=243. IF=132, FF=152-152. Rec: 160' SGCM.	Herington	2343'	-249'
	Topeka	3626'	-1632'
	Heebner	4124'	-2130'
DST #2-3636-3709': 30/45/45/60. ISIP=1402. FSIP=1402. IFP=571-1048. FFP=1131-1367. Rec: 2750'SW.	Brown Lime	4288'	-2294'
	Lansing	4296'	-2303'
DST #3-4606-4665': 30/45/45/60. Strong blow after 20" opening. Rec: 310: GIP, 93' SO&WCM, & 341' & water.	Dennis	4615'	-2617'
	B/KC	4758'	-2764'
	Marmaton	4772'	-2778'
DST #4-4759-4803': 30/30/30/30/. Rec:60' Mud.	Cherokee	4848'	-2854'
DST #5-5033-60' (Viola). 30/45/45/60, Rec: 310' W&O & 3750' GIP.	Mississippian	4860'	-2866'
	Kinderhook Shale	4885'	-2891'
DST #6-4609' (Dennis): Rec: 120' GIP, 10' SMCO, & 110' MW.	Viola	5025'	-3031'
DST #7-3604' (Topeka): 30/45/108/124. 1st opening, GTS/6": 7.06 MCF/10", 19.9 MCF/20", 35MCF/30". 2nd opening, 193 MCF stabilized thruout. BHP=1361-1361. IFP=80-160 psig. FFP=80-120 psig.			

JAN 30 1985

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	20"	16"		40'	grout	6	
Surface	14 1/2"	13-3/8"	61#	295'	common	100	2% gel 3% cc
Production	7-7/8"	4 1/2"	10 1/2#	4754'	Class A	225	8% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	4616-20'			250 Hal. 15% Acid, Treat @			3628-34'
2	3628-34'			450#- 1/2 BPM			
TUBING RECORD							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				

First Production | Producing Method Flowing Pumping Gas Lift Other (explain).....



34*32-15W

- Rotary Drilling
- Drilling Mud and Chemicals
- Heavy Oil Field Hauling
- Roustabout and Dirt Services
- Well Completion and Servicing Units

Oilfield Services, Inc.

DRILLER'S WELL LOG

DeGeer #1
 NE NE SE Sec. 34-32S-15W
 Barber County, Kansas
 Commenced: 11-28-84
 Completed: 12-12-84
 API #15-007-21,965
 Operator: Chapman Energy, Inc.

Depth		Formation	Remarks
From	To		
0	40	Conductor Pipe	Ran 40' of 16" conductor pipe. Set with 3 1/2 yards (6 sxs) grout. Job by Jr.'s Rathole.
40	80	Clay, Sand	
80	316	Red Bed	
316	1000	Red Bed, Sand	
1000	1250	Red Bed	Loss circulation at 163'. Ran 7 joints (280') new, 61#, 8rd 13 3/8" surface casing. Set at 295' with 100 sxs Common, 2% gel, 3% cc. Plug down at 6:15 a.m. on November 29, 1984. Cement did not circulate. 1" top with 10 sxs. Complete at 6:45 a.m. on November 29, 1984. Job by Halliburton.
1250	2255	Red Bed, Shale	
2255	5095	Lime, Shale T.D.	

RTD 5095'

RECEIVED
 STATE CORPORATION COMMISSION

DEC 27 1984

CONSERVATION DIVISION
 Wichita, Kansas

Ran 114 joints, new 10 1/2", 4 1/2" production casing. Set at 4754' with 225 sxs Class A, 8% gel, 10# gilsonite, 1/4# Flosal. Job by Halliburton. Plug down at 7:30 p.m. December 12, 1984.

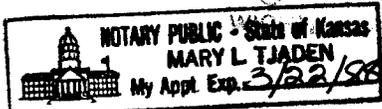
STATE OF KANSAS)
) ss
 COUNTY OF PRATT)

I, the undersigned, being duly sworn on oath, state that the above Driller's Log is true and correct to the best of my knowledge and belief and according to the records of this office.

JAN 7 1985

WHEATSTATE OILFIELD SERVICES, INC.

State Geologist



Arnie Little
 ARNIE LITTLE, VICE-PRESIDENT

Mary L. Tjaden
 NOTARY PUBLIC

My Commission Expires: