



AFFIDAVIT OF COMPLETION FORM

34-32-15W Ind
ACO-1 WELL HISTORY
PL

TYPE

Compt. _____

State Geological Survey
WICHITA BRANCH

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

JUL 21 1983

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

COUNCIL ON DIVISION
Wichita, Kansas

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE June 30, 1984

OPERATOR Vincent Oil Corporation API NO. 15-007-21, 624

ADDRESS 125 N. Market Suite 1110 COUNTY Barber
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Ruth Benjamin PROD. FORMATION -0-
PHONE 316-262-3573 -0- Indicate if new pay.

PURCHASER -0- LEASE DeGeer

ADDRESS -0- WELL NO. 1

WELL LOCATION NW/4

DRILLING CONTRACTOR Wheatstate Oilfield Services, Inc. 1390 Ft. from N Line and

ADDRESS P.O. Box 329 2230 Ft. from W Line of ~~KCC~~
Pratt, Kansas 67124 the NW (Qtr.) SEC 34 TWP 32 RGE 15 (W).

PLUGGING CONTRACTOR Same as Drilling
ADDRESS _____

WELL PLAT

(Office Use Only)

| | | | |
|--|--|----|---|
| | | | |
| | | | |
| | | 34 | ✦ |
| | | | |

KCC _____
KGS
SWD/REP _____
PLG. ↓
NGPA _____

TOTAL DEPTH 5150' PBTD _____

SPUD DATE 6-21-83 DATE COMPLETED 7-3-83

ELEV: GR 1893 DF 1903 KB 1906

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -0-

Amount of surface pipe set and cemented 366 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies

am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Vincent Oil Corp.

LEASE NAME DeGeer

SEC 34 TWP 32 RGE 15 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|------|--------|---------------------------|--------------|
| <p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> | | | ELECTRIC LOG TOPS: | |
| Surface sand, red bed, shale | 0 | 1250 | Herrington | 2274 (- 353) |
| Shale | 1250 | 2073 | Foraker | 2936 (-1015) |
| Lime & shale | 2073 | 5150 | Admire | 3099 (-1178) |
| | | | Stotler | 3298 (-1377) |
| | | | Topeka | 3570 (-1649) |
| | | | Heebner | 4049 (-2128) |
| | | | Base KC | 4672 (-2751) |
| | | | Marmaton | 4687 (-2751) |
| | | | Cherokee Shale | 4765 (-2844) |
| | | | Mississippian | 4775 (-2854) |
| | | | Kinderhook Line | 4882 (-2961) |
| | | | Viola | 4954 (-3033) |
| | | | Simpson Shale | 5090 (-3173) |
| | | | Simpson Sand | 5094 (-3173) |
| | | | LTD | 5145 |
| <p>DST #1 - 4994-5010 Open 30, shut in 45, open 45, shut in 60. 1st open, strong blow throughout; 2nd open, strong blow throughout, gas to surface too small to measure on final shut-in. Recovered 120' gassy slightly oil cut watery mud (55% mud, 10% oil, 35% water) 180' very slightly oil and gas cut muddy water (8% gas, 2% oil, 20% mud, 70% water), 3600' gassy salt water. (Cl 92,000, Mud Cl 11,000) Bottom hole temperature - 131° F. IFP 508-1291# ISIP 1776# FFP 1324-1700# FSIP 1776#</p> | | | | |
| If additional space is needed use Page 2 | | | | |

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|------------------|--------|----------------------------|
| Conductor | 18 3/4" | 16" | 56# | 20' | 10 sx grout | 2 yds. | |
| Surface | 12 3/4" | 8 5/8" | 24# | 381' | 60/40 poz common | 100 | 3% cc |
| | | | | | | 100 | 3% cc |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |