

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

COPY

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: P.O. Box 8647  
City/State/Zip: Wichita, KS 67208  
Purchaser: NCRA, OneOk  
Operator Contact Person: Diana Richecky  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV, Inc  
License: 4985  
Wellsite Geologist: William H. Shepard

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

10/30/2002 11/07/2003 12/2002  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22718-00-00

County: Barber approx. 242' north of  
NW NE SE Sec. 17 Twp. 32 S. R. 1815 East ☒ West  
2552 feet from S / N (circle one) Line of Section  
990 feet from S / N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW  
Lease Name: Marsh Well #: 2-17

Field Name: Perry Ranch

Producing Formation: Mississippi

Elevation: Ground: 1925 Kelly Bushing: 1930

Total Depth: 4857 Plug Back Total Depth: 4789

Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 43,680 ppm Fluid volume 390 bbls

Dewatering method used Haul to SWD

Location of fluid disposal if hauled offsite:

Operator Name: See Note 1

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

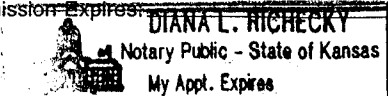
Title: President Date: 10/21/2003

Subscribed and sworn to before me this 21 day of October

19 2003

Notary Public: Diana L. Richecky

Date Commission Expires: 1/12/2004



**KCC Office Use ONLY**

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Marsh Well #: 2-17  
 Sec. 17 Twp. 32 S. R. 18 East ☒ West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Heebner	4044	-2114
Electric Log Run (Submit Copy)	Yes <input checked="" type="checkbox"/> No	Brown Line	4217	-2287
List All E. Logs Run:		Lansing	4227	-2297
Geological Log, Compensated Density/Neutron, Dual Receiver Bond Log, Dual Induction Log, Sonic Log		Mississippi	4749	-2819
		RTD	4857	-2927

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	28#	255	See Note 2	See Note	See Note 2
Production		4 1/2	10.5#	4856	See Note 2	See Note	See Note 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Well Sheet		

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <input checked="" type="checkbox"/> No
	2 3/8	4762			
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
12/2002	Flowing <input checked="" type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	37	15		

Disposition of Gas ☐ Vented ☒ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval ☐ Other (Specify) \_\_\_\_\_

**Note 1:**

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Watson License No: 8061

Quarter: SW/4 Sec. 8 Twp: 29S S.R. 15 West

County: Pratt Docket No.: D-24324

Operator Name: Star Resources

Lease Name: Currier 2-9 License No.: 32389

Quarter E/2 Sec. 20 Twp. 32 S.R. 18 West

County: Comanche Docket No.: D27668

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**Note 2:**

**Surface**

225 sacks 60/40 Poz 2% gel, 3%cc, 1/4# cellflake

**Production**

125 sacks AA-2 8% FLA-322, .75% gas block,  
5# gilsonite/sack

WELL - MARSH # 2-17

LEGAL DESCRIPTION - 2252' FSL & 990' FEL SEC 17 TWP 32S RGE 15W BARBER CO. KS

API# - 15-007-22718-0000

K.B. - 5' ABOVE G.L. @1935'

G.L. - 1930' (EST.)

SURFACE CSN - 8 5/8" 28# @255.50' W/225 SXS 60/40 POZ

RTD - 4857'

LTD - 4855'

PRODUCTION CSN - 4 1/2" 10.5# NEW CSN D&T 4400# @4854'

PRODUCTION CSN CEMENT - 125 SXS AA-2 W/ GAS BLOCK

D.V. TOOL - NONE

TWO STAGE CEMENT - NONE

TOP OF CEMENT - 4150' W/EXCELLENT BOND

PBTD - 4789'(ELI 11/7/02)

CIBP'S - NONE

PERFORATIONS - MISSISSIPPI 4754'-4768' 4/FT 12/9/02

COMPLETION DATE - 12/19/02

TBG IN HOLE - MA,SN, 152 JTS 2 3/8" TBG

PACKER IN HOLE - NONE

TBG ANCHOR SET - NONE

TBG SET - 4762'

AVER TBG JT. -31.20'

PUMP RAN - 1 1/2" X 2 X 12' RWB W/ 6' GAS ANCHOR

RODS RAN - 2' X3/4", 154-3/4", 35- 7/8", 2'X7/8", 1 1/4"X16' PR W/7' LINER

PUMP SET @ - 4745'

PUMPING UNIT - AMERICAN 114

PRIME MOVER - C-96

GAS SEPARATOR - SEE MARSH #1

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LINE HEATER - NONE

GUN BBL - SEE MARSH #1

HEATER TREATER - NONE

FWKO - NONE

STOCK TANKS - SEE MARSH #1

WATER TANKS - SEE MARSH #1

S.W. PUMP - NONE

METER RUN - ONEOK

GAS PIPELINE - ONEOK

WATER DISPOSAL - HAUL

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WELL HISTORY, SERVICE WORK AND NOTES

12/02 INITIAL COMPLETION  
RUN CORRELATION AND SONIC BOND LOG  
FOUND TD-4789', TOC-4150' W/EXCELLENT BOND  
PERF MISSISSIPPI @ 4754'-4768' 4/FT 12/9/02  
NAT. TEST-NO SHOWS  
ACIDIZE MISS W/2500 GAL DSFE 15%, 75 BALLS, 6 BPM-300# BALL ACTION, ISIP-  
VAC  
SWAB AFTER ACID, 5 BBL, TRACE OIL, 6 MCFFD  
FRACTURE STIMULATE MISSISSIPPI W/59,500GALS 60% N2 FOAM AND 76,500#  
SAND(6000# OF TTL SAND AC FRAC) AVG RATE 20BPM-1550#  
FLOW TEST AFTER FRAC AVG-30 BBL-TRACE OIL-750MCFFD-110 CSN#  
RAN MA, SN, 152 JTS 2 3/8" TBG, RAN PUMP AND RODS  
LAY 4400' LEAD LINE TO MARSH #1  
SET PUMP UNIT AND ENGINE  
PUT WELL INTO SERVICE.