



WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET NO 5348

P. O. BOX 1599 PHONE (316) 838-0601 WICHITA, KANSAS 67201

Elevation 1962' RB Formation TOPOKA Eff. Pay Ft.

District PRATT Date 6-19-80 Customer Order No.

COMPANY NAME Raymond Oil Co., Inc.

ADDRESS One Main Place Suite 900 WICHITA, KANS. 67202 26 32S 15W

LEASE AND WELL NO. A#1 Chive COUNTY Barber STATE KANS. Sec 26 Twp 32S Rge 15W

Mail Invoice To Same (Line #) Co. Name Address No. Copies Requested 2

Mail Charts To Same Address No. Copies Requested 2

Formation Test No. #1 Interval Tested from 3540 ft. to 3587 ft. Total Depth 3587 ft.

Packer Depth 3535 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 3540 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3577 ft. Recorder Number 1566 Cap. 4300

Bottom Recorder Depth (Outside) 3580 ft. Recorder Number 3086 Cap. 4500

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor MURFIN Drilling Rig #19 Drill Collar Length I. D. in.

Mud Type DRISPAK Viscosity 40 Weight Pipe Length I. D. in.

Weight 9.3 Water Loss 21.0 cc. Drill Pipe Length I. D. 3.8 in.

Chlorides 17,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 O.D. in.

Jars: Make NO Serial Number Anchor Length 47 ft. Size 5 1/2 O.D. in.

Did Well Flow? Reversed Out Surface Choke Size 3/4 in. Bottom Choke Size 1/2 in.

Main Hole Size 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: NO blow (miss run)

Recovered ft. of

Remarks: Tool did not get to bottom. Obstruction in well bore @ approx 1225'

on loc @ 12:00 pm Took up @ 3:30 pm Took dn @ 7:45 pm off loc. @ 9:15 pm

Time Set Packer(s) A.M. P.M. Time Started Off Bottom A.M. P.M. Maximum Temperature

Initial Hydrostatic Pressure (A) P.S.I.

Initial Flow Period Minutes (B) P.S.I. to (C) P.S.I.

Initial Closed In Period Minutes (D) P.S.I.

Final Flow Period Minutes (E) P.S.I. to (F) P.S.I.

Final Closed In Period Minutes (G) P.S.I.

Final Hydrostatic Pressure (H) P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or person...

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Patrick J. Deenick Signature of Customer or his authorized representative

Western Representative Ref. H. J. ...

FIELD INVOICE

Table with 2 columns: Item, Amount. Includes Open Hole Test, Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage 53.16 @ 39.75, Fluid Sampler, Extra Charts, TOTAL \$ 339.75

1566

SK # 5348

J

3086

SK # 5348

O

Company Raymond Oil Company, Inc. Lease & Well No. Cline "A" #1
 Elevation 1962 Rotary Bushing Topeka Formation Topeka Effective Pay ----- Ft. Ticket No. 5348
 Date 6/19/80 Sec. 26 Twp. 32S Range 15W County Barber State Kansas
 Test Approved by Parrick J. Deeneham Western Representative Roger Mounts

Formation Test No. 1 Interval Tested from 3540 ft. to 3587 ft. Total Depth 3587 ft.
 Packer Depth 3535 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 3540 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 3577 ft. Recorder Number 1566 Cap. 4300
 Bottom Recorder Depth (Outside) 3580 ft. Recorder Number 3086 Cap. 4500
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Murfin Drilling Rig #19 Drill Collar Length - I. D. - in.
 Mud Type drispac Viscosity 40 Weight Pipe Length - I. D. - in.
 Weight 9.3 Water Loss 21.0 cc. Drill Pipe Length - I. D. 3.8 in.
 Chlorides 17,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 OD in.
 Jars: Make No Serial Number - Anchor Length 47 ft. Size 5 1/2 OD in.
 Did Well Flow? - Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: No blow . (MISRUN)

Recovered - ft. of
 Recovered - ft. of
 Recovered - ft. of MISRUN
 Recovered - ft. of
 Recovered - ft. of

Remarks: TOOL DID NOT GET TO BOTTOM. OBSTRUCTION IN WELL BORE @ APPROXIMATELY 1225'

NO PRESSURES AVAILABLE

Time Set Packer(s) - A.M. P.M. Time Started Off Bottom - A.M. P.M. Maximum Temperature -
 Initial Hydrostatic Pressure - (A) - P.S.I.
 Initial Flow Period - Minutes (B) - P.S.I. to (C) - P.S.I.
 Initial Closed In Period - Minutes (D) - P.S.I.
 Final Flow Period - Minutes (E) - P.S.I. to (F) - P.S.I.
 Final Closed In Period - Minutes (G) - P.S.I.
 Final Hydrostatic Pressure - (H) - P.S.I.