Describing Deviction Size South			8	KA	NSAS /		0		leological Suhvey Hita, branch
APINo. 15 County County Number Operator Wells Energy Corp. Addess 700 So. Colorado Blvd., Suite 454, Denver, CO 8022 Festage Location 660 feet from (%) (5) line 660 feet from (%) (6) (8) feet from (%) (8) (8) line 660 feet from (%) (6) (8) feet from (%) (8) (8) line 660 feet from (%) (8)		ION REPORT	AND	_	lOK,		Ĭ		
Country Number Country Wells Energy Corp. Address Wells Energy Corp. Address Well Senergy Corp. Address Well Senergy Corp. Address Well No. Lease Name 2	DRILLER'S LOG	032	_	201	CO			NE.	
County C	API No. 15		<u> – 20 </u>	319				Loc.	4
Well Is Energy Corp. Address 700 So. Colorado Blvd., Suite 454, Denver, CO 8022 2	Operator	County	N	lumber				County	Comanche
Mell Nr. Lease Name Schuette		y Corp.							640 Acres N
Footage Location 660 feet from (ki) (15) line 1000 feet from (k) (15) line Robert I. Laymon Speed bett 8/25/80	Address		7d., Su	ite 454,	Denver	, .c	0 80222	160	60
Total page Location Production Content	Well No.	Lease Name							
Production Packer set at Actor Packer Packer set at Actor Packer Packer set at Actor Packer		Schu	ette						
Principal Centrecter H=30. Tnc. Page Pa	-	/~\		000				<u> -</u> -	
The stand of the standard of		(N) (S) line			from (E) (W)	line		-	
	•							- 	 - - - - - - - - - - - - - - - - - - -
Directioned Deviation							Locate well correctiv		
District Delivation Delivation Delivation Decivation Delivation Deliv	8/25/80	10/11/8	30	4856'	48	10'	- 1	Elev.: Gr	1970'
Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hole drilled Size coping set (in 0.0.) string depth Type cament Sacks Type and percent oddfittees Surface 12 1/4" 8 5/8" 24# 403' Common 300 Production 4½" 11.6# 4828' 50-50 PoZ 125 LINER RECORD PERFORATION RECORD Top, ft. Bottem, ft. Sacks cement Shots per ft. Size 6 type Depth intervel 4790'-94' TUBING RECORD Size 2 3/8" Setting depth 4714' Packer set at 4714' A714' Packer set at 4714' Pocker set at 4714			Oil						
Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hole drilled Size cailing set Weight Ibs/H. Setting depth Type cement Sacks Type and percent Surface 12 1/4" 8 5/8" 24# 403' Common 300 Production 4½" 11.6# 4828' 50-50 Poz 125 LINER RECORD PERFORATION RECORD Tep, ft. Bottom, ft. Secks cement A				Pendin	g			DF	КВ
Purpose of string Size hole drilled Size cessing set Weight Ibs/ft. Setting depth Type cement Sacks Type and percent edditives				CASING	RECORD				
Surface 12 1/4" 8 5/8" 24# 403" Common 300	Report of all strin	gs set — surface,	intermediate	, production, e	tc.				
Production	Purpose of string	Size hole drilled	Size casing s (in O.D.)	et Weight Ibs/ft.	Setting depth	1	Type cement	Sacks	
LINER RECORD Top, ff. Bottom, ff. Sacks cement Shorts per ff. Size 6 type Depth interval 4790'-94' TUBING RECORD Size 3/8" Setting depth 4714' Packer set at 4714'	Surface	12 1/4"	8 5/8	" 24#	403'	Со	mmon	300	
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Disposition of gas (vented, used on lease or sold) Producing interval(s)	RATE OF PRODUCTION	1		2.2				T 1.7	
1 4700 04				bbls. 22	0	MCF			СБР
	SI	.,							

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days ofter completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perotor Wells Energ	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: SI Gas Well									
Well No.	Lease Name									
2 s_12_T_32S_R_16_E	Schuette				····					
3	WELL LOG									
Show all important zones of po cluding depth interval tested, co	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.									
	PTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH					
No DST's				Dual Ind. L	aterolog					
				G/R NeutD caliper	ensity w/					
				Tops	,					
					3-2121 6-2284 689 4818-2836					
			E conti		·					
	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	ELL RECORD.						
Date Received		Signature Signature								
		Presid	dent	Title						
		1/28/8	2 T	Date						

Ctate RANSAS DRILLERS LOG WICHITA, BRANCH Wells Energy Corp. BRANCH

** 12 T 32 * 16 LOC. 660' FNL & 1000' FEL

Scheutte

COUNTY Comanche

ELEVATION 1,982' K.B.

4,856' ROTARY TOTAL DEPTH September 3, 1980 comm. August 25, 1980 CONTRACTOR H-30, INC. (Rig #77) September 8, 1980

CASING

10 3/4"

8 5/8" Set at 403' cemented w/300 sxs cement

4 1/2" Set at 4,828' cemented w/125 sxs cement

FIGURES INDICATE SOTTOM OF FORMATIONS

Shale and Anhydrite Shale Lime and Shale Lime and Lime Lime and Shale Lime, Shale and Chert Lime and Shale Potary Total Depth 2,462' 2,890' 4,211' 4,295' 4,295' 4,506' 4,585' 4,856'	
Rotary Total Depth 4,856'	

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

State of Kansas

ss:

County of Sedgwick)

Subscribed and Sworn to before me a Notary Public in and for said county and state this 8th day ofSeptember, 1980.