

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171  
name TXO PRODUCTION CORP.  
address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67230

Operator Contact Person Harold R. Trapp  
Phone 316-165-9441, Ext. 261

Contractor: license # 6165  
name FWA, Rig #43

Wellsite Geologist Earl Moore  
Phone 316-263-0901  
PURCHASER Kansas Gas Supply

Designate Type of Completion  
 New Well  Re-Entry  Workover

Gas  SWD  Temp Abd  
 Dry  Inj  Delayed Comp.  
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

2-22-84 3-10-84 5-4-84  
Spud Date Date Reached TD Completion Date

5129' 5065'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 436' feet

Mud Stage Cementing Collar Used? Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-033-20,637

County Comanche

760' FEL & 660' FSL 31 Twp 32S Rge 16W X West  
(location)

660 Ft North from Southeast Corner of Section  
760 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

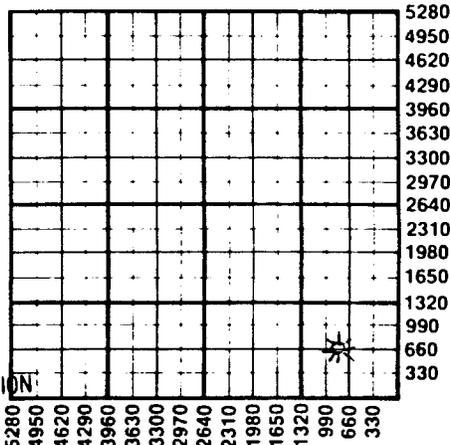
Lease Name McAninch-Gregg Well# 3

Field Name Shimer

Producing Formation Mississippi

Elevation: Ground 1953' KB 1964'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

JUL 17 1984

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # n/a

Groundwater... n/a Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge  East  West

Surface Water... n/a Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # none

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1, 5052-5090' (Miss) w/results as follows:  
 IFP/30"=54-65#, weak blow.  
 ISIP/60"=208#  
 FFP/45"= 76-54#, weak blow incr to fair blow.  
 FSIP/90"=120#  
 Rec: 100' DM

Ran O. H. Logs

Name	Top	Bottom
Lansing	4426	-2462
BKC	4844	-2880
Cherokee	4922	-3028
Miss	5055	-3091
Osage	5075	-3111
RTD	5120	
LTD	5116	
PBD	5065	

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	none	25 MCFD	25.05 BW		
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**

open hole  perforation  
 other (specify)

**PRODUCTION INTERVAL**

5054-60'

Dually Completed.  
 Commingled

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	11"	8-5/8"	24#	436'	w/150 sxs	lite + 100	sxs Class A
PRODUCTION		4-1/2"	10.5#	5128'	w/150 sxs	Class A	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
w/4 JSPF	5076-80', 5069-72'			Treated w/2500 gals 7 1/2% HCl w/additives			
w/2 JSPF	5054-60'			+ 400# rock salt.			5076-80',
				Squeezed to 700# w/90 sxs cmt.			5069-72',
				Treated w/1000 gals 15% NE w/FE&Cl			5076-80
				Treated w/2000 gals 28% HCl w/NE, iron			5054-60'
TUBING RECORD size 2-3/8" set at 5076' packer at 5041'				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			