



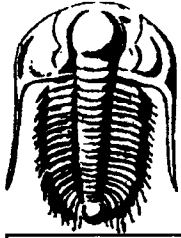
DRILL STEM TEST REPORT

Prepared for

Becker Oil Corporation
122 E Grand Ste212
Ponca City, OK 74601

Mustang Land & Cattle #1
21 32s 17w
Comanche co KS

Trilobite Testing, Inc
PO Box 362 - Hays, Kansas - 67601
ph: 785-625-4778 fax: 785-625-5620
e-mail: trilobite@eaglecom.net



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Well name#:	Mustang Land & Cattle #1	Date:	7/3/2002
Location#:	21 32s 17w	Ticket #:	15400
		DST#:	1

General Information:

Formation:	Lower Krider	Test Type:	Conventional	BHT:	115
Interval:	2495-2547	Tester:	Jim Wenrich	OIL API:	
Total Depth:	2547	Elevation:	2100 ft(KB)	H2O Salinity:	40000
Hole Diameter:	7 7/8"		2091 ft(CF)		
Start Date:	7/3/2002	Tool Weight:	2100	Mud Type:	Chemical
Start Time:	8:45:00	Weight Set on Packers:	20000	Mud Weight:	9
Time tool opened:	11:00:00	Weight to Pull Loose:	50000	Viscosity:	49
Time Off Btm:	14:00:00	Initial String Weight:	33000	Water Loss:	12
End Date:	7/3/02	Final String Weight:	34000	Resistivity:	
End Time:	16:00	Drill Pipe Length:	2350	Salinity:	40000
		Drill Collar Length:	120		

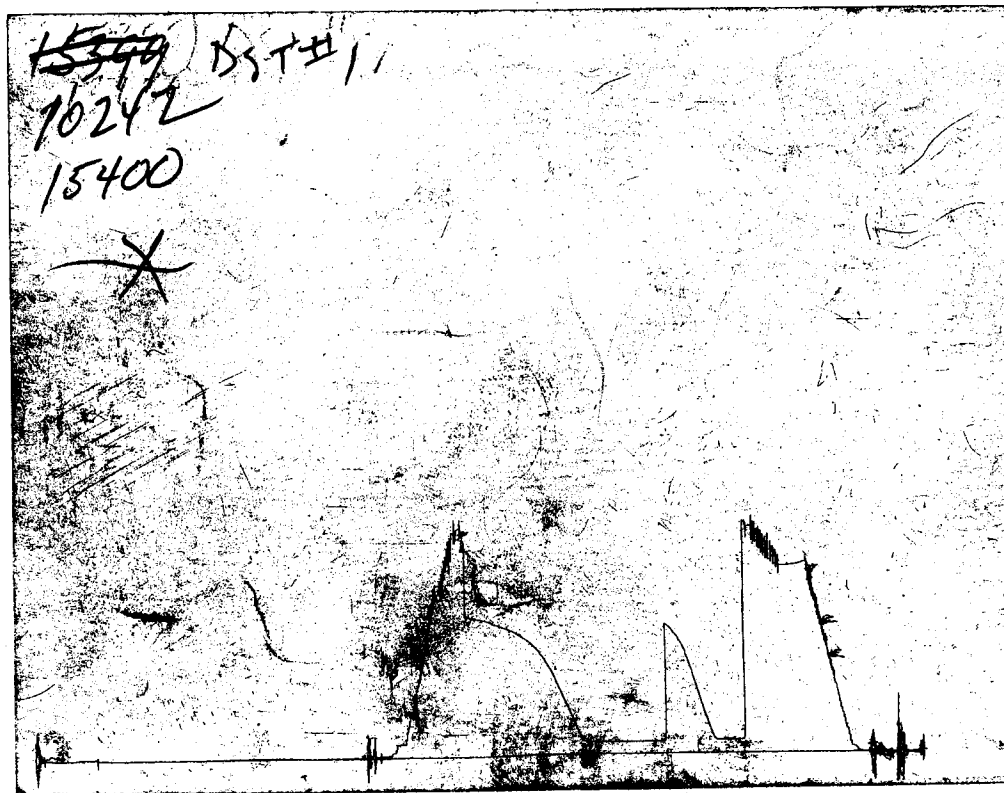
Test Comment:				
IF: Strong blow b.o.b. in 3 min.				
ISI: No blow				
FF: Strong b.o.b. immediately				
FSI: No blow				
Recovery Length(ft):	150	1700ft GIP	120ft in DC	30ft in DP
	Description: GCM 4%Gas 96%Mud			

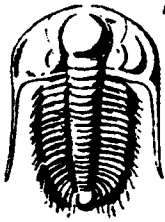
Gas Volume Report

Recorder #:	10242	Open	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)			PSIG	size	
Initial Hydro-static:	1298					
Open to Flow (1):	80	20				
Shut-in (1):	80					
End Shut-in (1):	756	40				
Open to Flow (2):	74	60				
Shut-in (2):	74					
End Shut-in (2):	806	90				
Final Hydro-static:	1205					

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 15400

Test Ticket

Well Name & No. MUSTANG LAND & CATTLE 1 Test No. 1 Date 7/3/02
 Company BECKER OIL CORP Zone Tested LOWER KRIDER
 Address 122 E CARNO, Ste 212 Ponca City OK 74601 Elevation 2100 KB 2091 GL
 Co. Rep / Geo. CURTIS COVEY Cont. _____ Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 21 Twp. 32s Rge. 17w Co. COMANCHE State KS
 No. of Copies 5 Distribution Sheet (Y, N) Turnkey (Y, N) Evaluation (Y, N)

Interval Tested 2495 2547 Initial Str Wt./Lbs. 33,000 Unseated Str Wt./Lbs. 34,000
 Anchor Length _____ 52 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 50,000
 Top Packer Depth _____ 2490 Tool Weight 2100
 Bottom Packer Depth _____ 2495 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth _____ 2547 Wt. Pipe Run 0 Drill Collar Run 120
 Mud Wt. 9.0 LCM 0 Vis. 49 WL 12.0 Drill Pipe Size 4 1/2 X H Ft. Run 2350
 Blow Description IF: Strong blow B.O.B. in 3 mins. ISL: No blow!
FF: Strong blow B.O.B. immediately. FSI: No blow.

Recovery — Total Feet 150 GIP 1700 Ft. in DC 120 Ft. in DP 30
 Rec. 150 Feet Of GCM 4% gas %oil %water 96 %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 BHT 115 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 40,000 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>1308</u>		<u>10242</u>	<u>0820</u>
(B) First Initial Flow Pressure	<u>93</u>		(depth) <u>2496</u>	T-Started <u>0845</u>
(C) First Final Flow Pressure	<u>93</u>		PSI Recorder No. <u>13630</u>	T-Open <u>1000</u>
(D) Initial Shut-In Pressure	<u>760</u>		(depth) <u>2545</u>	T-Pulled <u>1400</u>
(E) Second Initial Flow Pressure	<u>93</u>		PSI Recorder No. _____	T-Out <u>1600</u>
(F) Second Final Flow Pressure	<u>93</u>		PSI (depth) _____	T-Off Location _____
(G) Final Shut-in Pressure	<u>823</u>		PSI Initial Opening <u>20</u>	Test <input checked="" type="checkbox"/> <u>700</u>
(Q) Final Hydrostatic Mud	<u>1327</u>		PSI Initial Shut-in <u>40</u>	Jars <input checked="" type="checkbox"/> <u>200</u>
			Final Flow <u>60</u>	Safety Joint <input checked="" type="checkbox"/> <u>50</u>
			Final Shut-in <u>00</u>	Straddle _____
				Circ. Sub _____
				Sampler _____
				Extra Packer _____
				Elec. Rec. _____
				Mileage <input checked="" type="checkbox"/> <u>75</u>
				Other _____

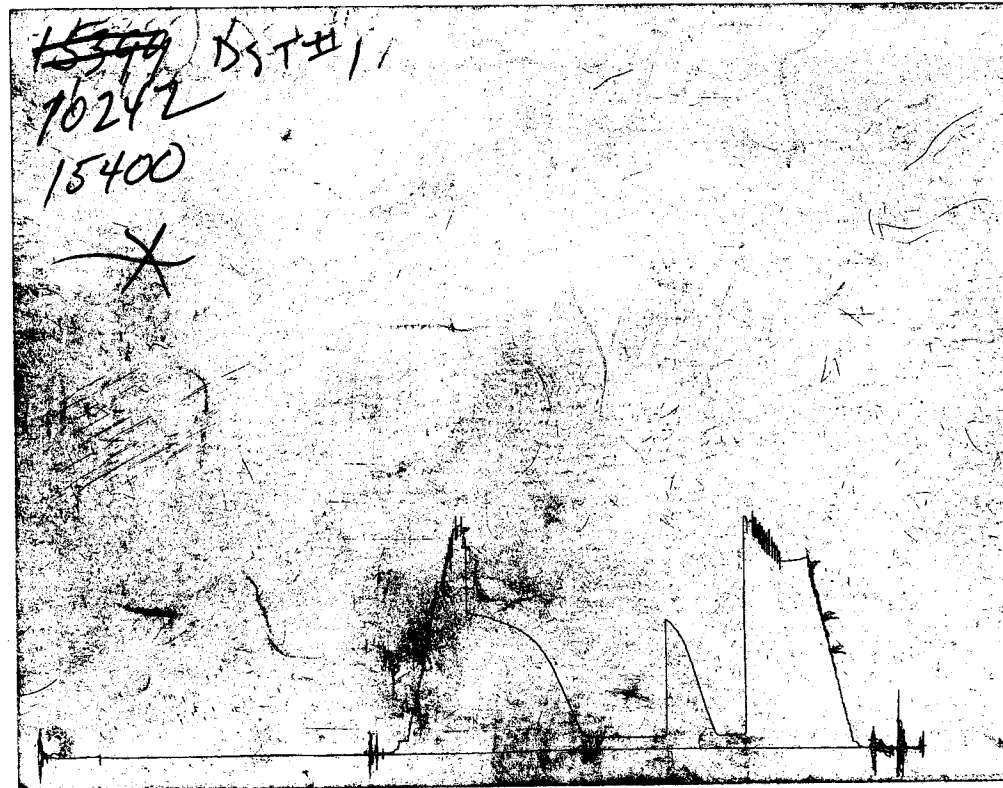
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Approved By [Signature]
 Our Representative [Signature]

TOTAL PRICE \$ 1075

CHART PAGE

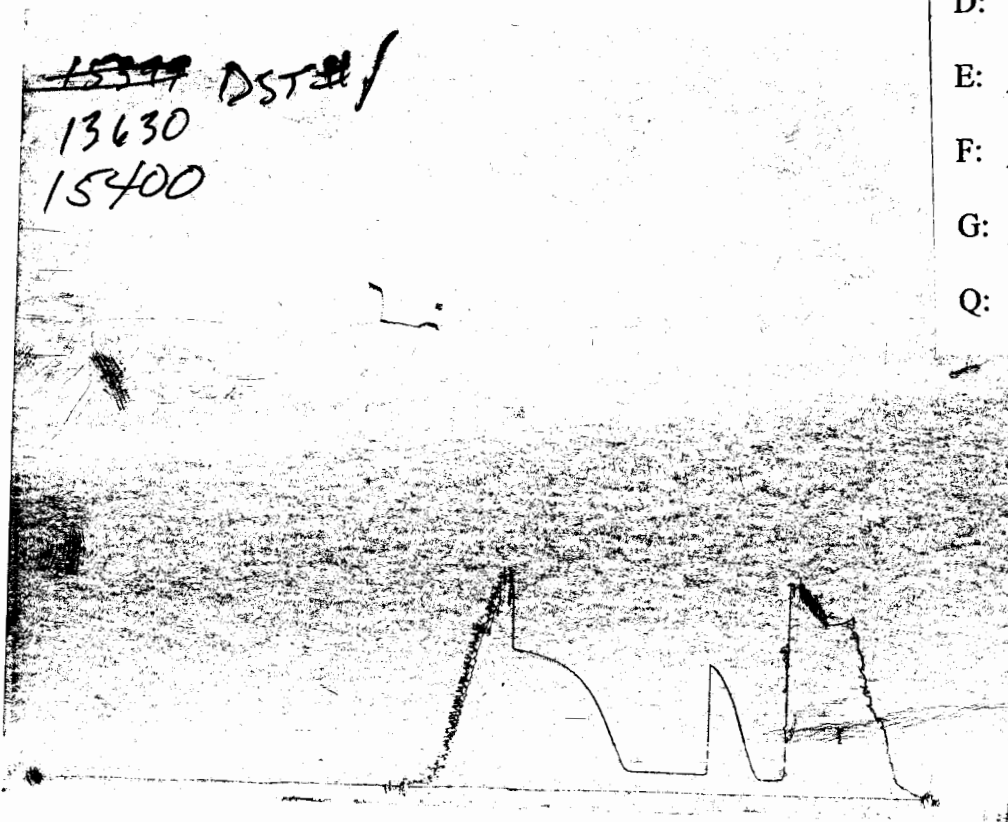
This is a photocopy of the actual AK-1 recorder chart



Well Name Mustang Land & Cattle #1
DST Number 1
Recorder Number 10242

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



A: 1.201 1298
B: .069 80
C: .669 80
D: .673 756
E: .064 74
F: .064 74
G: .722 806
Q: 1.110 1205

a copies

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Total

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LTD was 2737.

~~John S. ...~~

~~John S. ...~~