

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20,5780001
County Comanche
C-NE Sec. 6 Twp. 32 Rge. 17 X W

Operator: License # 31691

1320 Feet from S/W (circle one) Line of Section

Name: Coral Coast Petroleum, L

1320 Feet from E/W (circle one) Line of Section

Address 100 S. Main, Ste 505

Footages Calculated from Nearest Outside Section Corner:
SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name York Well # 1-A

Purchaser: Eagling Trading, Inc.

Field Name Wildcat

Operator Contact Person: Daniel M. Reynolds

Producing Formation Altamont

Phone (316) 269-1233

Elevation: Ground 2116 KB 2128

Contractor: Name: Allen Drilling Company

Total Depth 5242 PSTD

License: 5418

Amount of Surface Pipe Set and Cemented at 346 Feet

Wellbore Geologist: Jon T. Williams

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well X Re-Entry Workover

If yes, show depth set Feet

X Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan REENTRY JD 1-31-97
(Data must be collected from the Reserve Pit)

Operator: Petro-Dynamics Corporation

No Fluid

Well Name: #1 "A" York

Chloride content ppm Fluid volume bbls

Comp. Date D&A Old Total Depth 5242

Desaturating method used

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Cemented Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Location of fluid disposal if hauled offsite:

7/18/96
9/28/82 10/10/82 8/9/96
Date OF Date Reached TD Completion Date

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

REENTRY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel M. Reynolds

Title Managing Member Date 11-11-96

Subscribed and sworn to before me this 11th day of November, 19 96.

Notary Public Kimberly D. Heusinger

KIMBERLY D. HEUSINGER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rop NSPA
 KGS Plug Other (Specify)

WPI-228-5

SIDE TUB

Operator Name Coral Coast Petroleum, LC Lease Name York Well # 1-A

Sec. 6 Twp. 32 Rge. 17 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4288	-2160
Lansing	4462	-2334
Dennis	4780	-2652
Swope	4830	-2702
Hertha	4883	-2255
Marm	4939	-2811
Altamont	4981	-2853
Paw	5035	-2907
Ft. Scott	5067	-2939

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	3846'			
Production	5 1/2"	5 1/2"	17#	5241'		25	50/50poz (2%ge:
						125	EA-2 (5%cal, 10%alt, 5% Halad 322, .25%D-Air

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TB				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf.	4992-97'	500 gal 15% MCA	

TUBING RECORD Size 2 7/8" Set At 5045' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 9-11-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 20 Bbls. Gas TSTM Mcf Water 20 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4992-97'