

KANSAS

IMPORTANT
Kans. Geo. Survey request
samples on this well.

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

API No. 15 ————— County ————— Number —————

Operator

WOOLSEY PETROLEUM CORPORATION

Address

300 W. Douglas, Suite 400, Wichita, Kansas 67202

Well No.

2

Lease Name

McCay

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

DaMac Drilling, Inc.

Geologist

David Kirk

Spud Date

Date Completed

Total Depth

5350'

P.B.T.D.

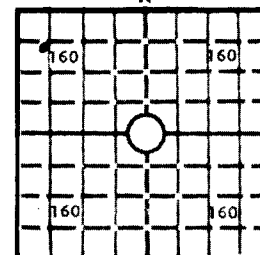
Directional Deviation

Oil and/or Gas Purchaser

County Comanche

640 Acres

N



Locate well correctly

Elev.: Gr. 2104'

DF ————— KB 2115'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10-3/4"	32.75#	346'	Class A	325	Class A 3% cc 2% Gel

LINER RECORD
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

TUBING RECORD
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

WOOLSEY PETROLEUM CORPORATION

Dry Hole

Well No. 2	Lease Name McCay			
S 10 T 35S R 17 W		Comanche County, Kansas		
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	(-1717')			3832'
Lecompton	(-1977')			4092'
Kanwaka	(-2048')			4163'
Oread	(-2139')			4254'
Heebner	(-2183')			4298'
Toronto	(-2203')			4318'
Douglas	(-2249')			4364'
Brown Lime	(-2355')			4470'
Lansing	(-2373')			4488'
Lansing 'B'	(-2404')			4519'
Iola	(-2568')			4683'
Dennis	(-2667')			4782'
Base Kansas City	(-2816')			4931'
Marmaton	(-2873')			4988'
Pawnee	(-2921')			5036'
Cherokee	(-2964')			5079'
Mississippian Warsaw	(-3012')			5127'
Porosity	(-3018')			5133'
Osage	(-3055')			5170'
LTD	(-3151')			5266'
For DST's see following page.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	<div style="text-align: right;">Signature</div> <div style="text-align: right;">Title</div> <div style="text-align: right;">Date</div>			

DRILLSTEM TESTS RESULTSDST #1 4193'-4233' (Kanwaka Sandstone)

Misrun.

Results of DST #2

DST #2 (Warsaw) 5106'-5144'/45-90-60-120

1st Op.: WB increase to SB in 21 minutes.

2nd Op.: WB throughout

Recovery: 120' Mud

93' Slight oil cut gassy mud

216' Salt water

IH	2583#	FFP	145-208#	BHT	119°F
IFP	52-125#	FSIP	1716#		
ISIP	1716#	FH	2480#		

Results of DST #3

DST #3 (Osage) 5149'-5194'/45-90-60-120

1st Op.: WB

2nd Op.: Very WB

Recovery: 75' SGCM

IH	2556#	FFP	82-103#
IFP	62-82#	FSIP	1438#
ISIP	1614#	FHP	2535#

DST #4 3860'-3882' (Topeka)

Misrun

Results of DST #5

Hookwall Packer (Topeka) 3887'/45-90-60-120

1st Op.: WB increased to 13" in 5 minutes.

2nd Op.: 7" in 4 minutes. GB in 9 minutes.

Recovery: 1708' Saltwater.

IH	1970#	FFP	547-886#	BHT	110°F
IFP	93-534#	FSIP	1390#		
ISIP	1416#	FH	1881#		

WELL LOG

PL 12N

State Geological Survey
WICHITA BRANCH

COMPANY Woolsey Petroleum Corporation

SEC. 10 T. 32S R. 17W

FARM McCay

NO. 2

LOC. C NE NE

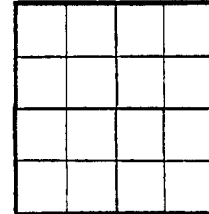
TOTAL DEPTH 5270

COUNTY Comanche, Kansas

COMM. 9-27-80

COMP. 10-13-80

CONTRACTOR DaMac Drilling Inc.



CASING 10 3/4 set @ 346

ELEVATION

PRODUCTION P&A

FIGURES INDICATE BOTTOM OF FORMATIONS

RedBed, Shale	0	1122
Shale	1122	2233
Shale, Lime	2233	5270

RECEIVED
STATE GEOLOGICAL SURVEY
WICHITA BRANCH
NOV 17 1980
CONSERVATION DIVISION