

State Geological Survey KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

API No. 15 — 033 — 20,145
County Number

Operator

O. A. Sutton

Address 800 Sutton Place Wichita, Kansas 67202

Well No.

#1

Lease Name

Lenertz

Footage Location

660

feet from (N) (S) line

660

feet from (E) (W) line

Principal Contractor

Gabbert-Jones, Inc.

Geologist

Charles I. Slagle

Spud Date

November 21, 1974

Total Depth

5300'

P.B.T.D.

Date Completed

December 8, 1974

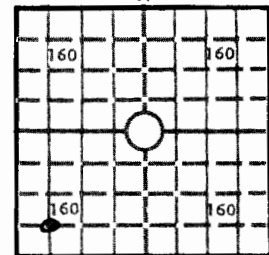
Oil Purchaser

S. 14 T. 32 R. 17 E W

Loc. SW SW

County Comanche

640 Acres
N



Locate well correctly

Elev.: Gr.

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	20#	724'	Liteweight Common	200 200	3% cc 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	bbis.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator O. A. Sutton		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole	
Well No. 1	Lease Name Lenertz		
S <u>14</u> T <u>32</u> S <u>R 17</u> EX W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Sand	0	135	Log tops:
Redbed	135	489	Krider
Redbed-Shale-Shells	489	727	Winfield
Redbed-Shale	727	1680	Florence
Shale	1680	2035	Neva
Shale-Lime	2035	2709	Foraker
Lime-Shale	2709	3501	Stotler
Lime	3501	4105	Elgin
Shale	4105	4142	Heebner
Lime-Sand	4142	4217	Lansing
Lime-Shale	4217	4304	BKC
Cherty Lime-Sandy shale	4304	4455	Mississippian
Shale-Lime	4455	4481	Log TD
Lime	4481	5079	
Lime (Dolomite)	5079	5153	
Lime	5153	5300	
DST #1, 4662-4685', open 90 min., weak to strong blow throughout; rec. 60' gassy mud, 120' thin gassy mud, 180' gassy, muddy water; IBHP 1614# 45 min., FBHP 1517# 45 min.; FP 64-162#; temp 120°. DST #2, 5122-5165', open 2 hours, weak to strong blow, decreasing slightly toward end of test; rec. 75' mud, NS; IBHP 248# 45 min., FBHP 481# 45 min.; FP 858-87#; temp 114°. DST #3, 5165-5205', weak to fair blow on initial open; second open, strong blow and throughout test; rec. 135' mud; IBHP 950# 45 min., FBHP 671# 45 min.; FP 73-116#; temp 114°.			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature E. G. McNeil Exploration Manager Title August 25, 1975 Date		