

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050 **CONFIDENTIAL**Name: Hummon CorporationAddress 950 North TylerCity/State/Zip Wichita, Kansas 67212Purchaser: NCRAOperator Contact Person: Kent RobertsPhone (316) 773-2300Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

05-28-99 06-10-99 06-11-99
 Spud Date Date Reached TD Completion Date

API NO. 15- 033-21010 0000**ORIGINAL**County Comanche County, KansasSW - SW - Sec. 18 Twp. 32 Rge. 17 XXW660 Feet from (S) (circle one) Line of Section4620 Feet from (E) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name Matthews Well # 1Field Name WildcatProducing Formation MississippiElevation: Ground 2065' KB 2078'Total Depth 6045' PBTD 5900'Amount of Surface Pipe Set and Cemented at 680 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. 10-4-99 v.c.
(Data must be collected from the Reserve Pit)Chloride content 8000 ppm Fluid volume 800 bblsDewatering method used haul off to SWD

Location of fluid disposal if hauled offsite:

Operator Name KB & W Oil and GasLease Name Harmon SWD License No. 5993NW Quarter Sec. 11 Twp. 33 S Rng. 20 E/WCounty Comanche Docket No. CD 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent RobertsTitle Lease Operations Manager Date 8/30/99Subscribed and sworn to before me this 30th day of August, 1999.Notary Public Joyce Cochran Joyce CochranDate Commission Expires 4-10-2003

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
 (Specify)

Form ACO-1 (7-91)



JOYCE COCHRAN

My Appt. Exp. 4-10-2003