

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**COPY**

Operator: License # 31093  
Name: Becker Oil Corporation  
Address: 122 E. Grand, Suite 212  
City/State/Zip: Ponca City, OK 74601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Clyde M. Becker, Jr.  
Phone: ( 303 ) 816-2013  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Curtis E. Covey

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     S10W     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>June 30, 2002</u>	<u>July 4, 2002</u>	<u>July 4, 2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21323-0000  
County: Comanche  
E/2 ne ne Sec. 21 Twp. 32 S. R. 17  East  West  
590 feet from S.  (circle one) Line of Section  
330 feet from E/W  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE    SE    NW    SW  
Lease Name: Mustang Land & Cattle Well #: 1  
Field Name: Belcher  
Producing Formation: None  
Elevation: Ground: 2091 Kelly Bushing: 2100  
Total Depth: 2740 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 688 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *P+H EH 11-02-02*  
(Data must be collected from the Reserve Pit)  
Chloride content 52,000 ppm Fluid volume 400 bbls  
Dewatering method used Hauled fluid  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Star Resources  
Lease Name: Currier 2-9 License No.: 32389  
Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East  West  
County: Comanche Docket No.: D 27668

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr.  
Title: Vice President Date: 7/11/02  
Subscribed and sworn to before me this 11th day of July, 2002  
Notary Public: Camilla L. Miller  
Date Commission Expires: 1/25/06

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

# COPY

Operator Name: Becker Oil Corporation Lease Name: Mustang Land & Cattle Well #: 1  
 Sec. 21 Twp. 32 S. R. 17 East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Neutron-Density  See attached	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Log Name</th> <th>Formation (Top), Depth and Datum</th> <th>Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Herrington (Top Chase Gp)</td> <td>2456</td> <td>(-356)</td> </tr> <tr> <td>Krider</td> <td>2501</td> <td>(-401)</td> </tr> <tr> <td>Winfield</td> <td>2573</td> <td>(-473)</td> </tr> <tr> <td>Towanda</td> <td>2636</td> <td>(-536)</td> </tr> <tr> <td>Ft. Riley</td> <td>2691</td> <td>(-591)</td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Herrington (Top Chase Gp)	2456	(-356)	Krider	2501	(-401)	Winfield	2573	(-473)	Towanda	2636	(-536)	Ft. Riley	2691	(-591)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25	688	65/35 Poz	225	6% gel, 3% cc
					Class H	100	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION \_\_\_\_\_

Production Interval \_\_\_\_\_

*(If vented, Sumit ACO-18.)*

COPY

Becker Oil Corporation  
Mustang Land & Cattle #1  
E/2NE/4NE/4 Sec. 21-32S-17W  
Comanche County, KS  
Continuation of Well Completion Form

2495-2501  
4-17-90  
1000

Formation Tops continued

Name	Top	Datum
RTD	2740	(-640)
LTD	2737	(-637)

Drill Stem Test continued

DST-2495-2501 (Krider) time 20/40/60/90 rec 1700 ft. GIP 150' GLM (4% gas, 96% mud) 1 HP 1308, 1 FP 93-93, ISIP 760 FFP 93-93 FSIP 823 FHP 1327