

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug Clark
Phone 316 269-7600

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist Earl Moore
Phone 316 263-0901

PURCHASER Purchaser not yet determined

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Com
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-18-85 10-27-85 11-20-85
Spud Date Date Reached TD Completion Date
5230' 5217'
Total Depth PBTD

8-5/8" @ 651'

Amount of Surface Pipe Set and Cemented at.....feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated N/A
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 033-20,686

County..... Comanche

N/2 NE NW Sec. 26 Twp. 32S Rge. 17W ☐ East ☒ West

4950 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

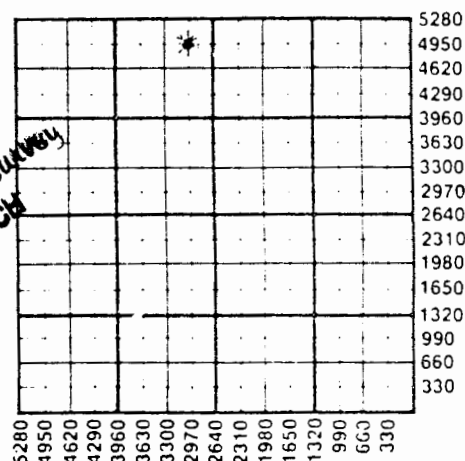
Lease Name..... Gregg "C" Well #..... 1

Field Name..... Undesignated

Producing Formation..... Mississippi

Elevation: Ground.. 2062' KB..... 2073'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name TXO PRODUCTION CORP Lease Name GREGG C Well # 1 SEC. 26 TWP. 32S RGE. 17 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1, 5141-53' (Mississippi):
 IFP/30"=603-674 psig. GTS in 5".
 Gauged 259 MCFD (stab).
 ISIP/60"=1759 psig.
 FFP/45"=533-567 psig.
 Gauged 317 MCFD decr to 259 MCFD.
 FSIP/90"=1745 psig.
 Rec: 120' G&OCM (50% gas, 20% oil, 30% mud)
 + 380' CGO + 100' SW.

Name	Top	Bottom
Heebner	4286	-2213
Iatan	4472	-2399
Lansing	4484	-2411
BKC	4933	-2860
Marmaton	4993	-2920
Cherokee	5081	-3008
Mississippi	5135	-3062
Osage	5176	-3103
RTD	5230	
LTD	5231	

Estimated Production Per 24 Hours	N/A	342 MCFD	0 BW	
	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease

5137-45' (Miss.)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	651'	Lite	250	
Production	7-7/8"	4-1/2"	10.5#	5229'	Class A	125	2% gel, 3% C
					7# sk Gilsonite	150	.75% CFR-2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPF	5137-45' (Mississippi)	300 gals. 15% HCl w/additives	5137-45'

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2-3/8"	5175'			

Date of First Production	Producing Method
SIGW	N/A

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gr