

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

Operator: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N El Camino Real, Suite 207

City/State/Zip San Clemente, CA 92672

Purchaser: _____

Operator Contact Person: Al Gross

Phone (949) 498-2101

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Alan Downing

Designate Type of Completion

- New Well Re-Entry
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: _____

Operator: _____

Well Name: _____

Comp. Date _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBT
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

9-25-00 10-6-00 10-7-00
Spud Date Date Reached TD Completion Date

API NO. 15- 033-211330000
County Comanche
50' W of _____
- S/2 - SW - NW Sec. 5 Twp. 32S Rge. 17 E

2310 Feet from S (circle one) Line of Section
610 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name Brass Well # 1-5

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 2117 KB 2119

Total Depth 5680 PBT 5287'

Amount of Surface Pipe Set and Cemented at 684.50' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Act 1
(Data must be collected from the Reserve Pit)
Dpw 2-5-02

Chloride content _____ ppm Fluid volume 80 bbls

Dewatering method used Hauled to waste disposal

Location of fluid disposal if hauled offsite: _____

Operator Name Star Resources

Lease Name Currier SWD License No. 32389

SE Quarter Sec. 20 Twp. 32 S Rng. 18 E/W

County Comanche Docket No. D27668

RELEASED

JAN 22 2002

FROM CONFIDENTIAL

RELEASED

FEB 05 2002

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

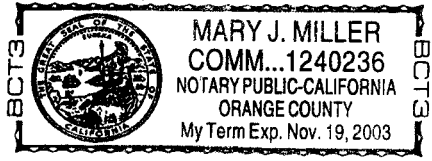
Signature Allen J. Gross
Title Allen J. Gross, President Date 01/22/01
Subscribed and sworn to before me this 22 day of January,
2001
Notary Public Mary J. Miller
Date Commission Expires 11/19/03

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) IOG



27317

SIDE TWO

Operator Name Pelican Hill Oil & Gas, Inc. Lease Name Brass Well # 1-5
 Sec. 5 Twp. 32S Rge. 17 East County Comanche
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Borehole Compensated Sonic,
 Microresistivity, Dual Induction,
 Dual Compensated Porosity Logs.
 (See Enclosed)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4290	-2171
Douglas	4348	-2229
Lansing	4456	-2337
Drum	4668	-2549
BKC	4920	-2801
Marmaton	4936	-2817
Altamont "A"	4976	-2857
Paynes	5021	-2902
Fort Scott	5056	-2937
Cherokee Shale	5068	-2949
Mississippi	5124	-3005
Viola	5608	-3489

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	684.50'	Class A	225	3%cc, 1/4# Floseal
Production	7 7/8"	5 1/2"	15.5#	5331.48' w/landing pt	SMDC	125	2% gas stop, 1/2 of 1% CFR-1, 1/3 of 1% Deair & 5 lbs gilsonite per sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jspf.	Miss. 5130-40' (10') & 5154-68' (14')	4"HSC, 19g Tungsten Titan charges	
		3000gal.20%DSFe w/12gal. F-1 foamer	
		Total: 72bbl. acid & 20bbl. 2% clafix flush	

TUBING RECORD

Size	Set At	Packer At	Liner Run
2-3/8"	5,098.92'	5,104.67'	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____