

ORIGINAL

WELL NAME

Brass 1-5

COMPANY

Pelican Hill Oil & Gas

LOCATION

5-32s-17w

Comanche co Kansas

JAN 22 2002

DATE

10/6/00

FROM CONFIDENTIAL

KCC

CONFIDENTIAL

JAN 22 2001

CONFIDENTIAL

RELEASED

FEB 05 2002

FROM CONFIDENTIAL



GAS RECOVERY

COMPANY: Pelican Hill Oil & Gas

DATE: 10-3-00

WELL NAME: Brass "1-5"

KB Elev: 2119.00 ft TICKET #13084 DST #1

WELL LOCATION: 5-32S-17W Comanche co KS

GR Elev: 2107.00 ft FORMATION: Mississippi

INTERVAL Fr.: 5100.00 To 5185.00 T.D.: 5185.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Merla Orifice

\*\*\*\*\* GAS RATES FOR FLOW #1

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
10	0.75	7	0	211000.0
20	0.75	6	0	194000.0
30	0.75	2	0	108000.0

\*\*\*\*\* GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
10	0.25	5	0	20700.0
20	0.25	2	0	12700.0
30	0.25	1	0	8950.0

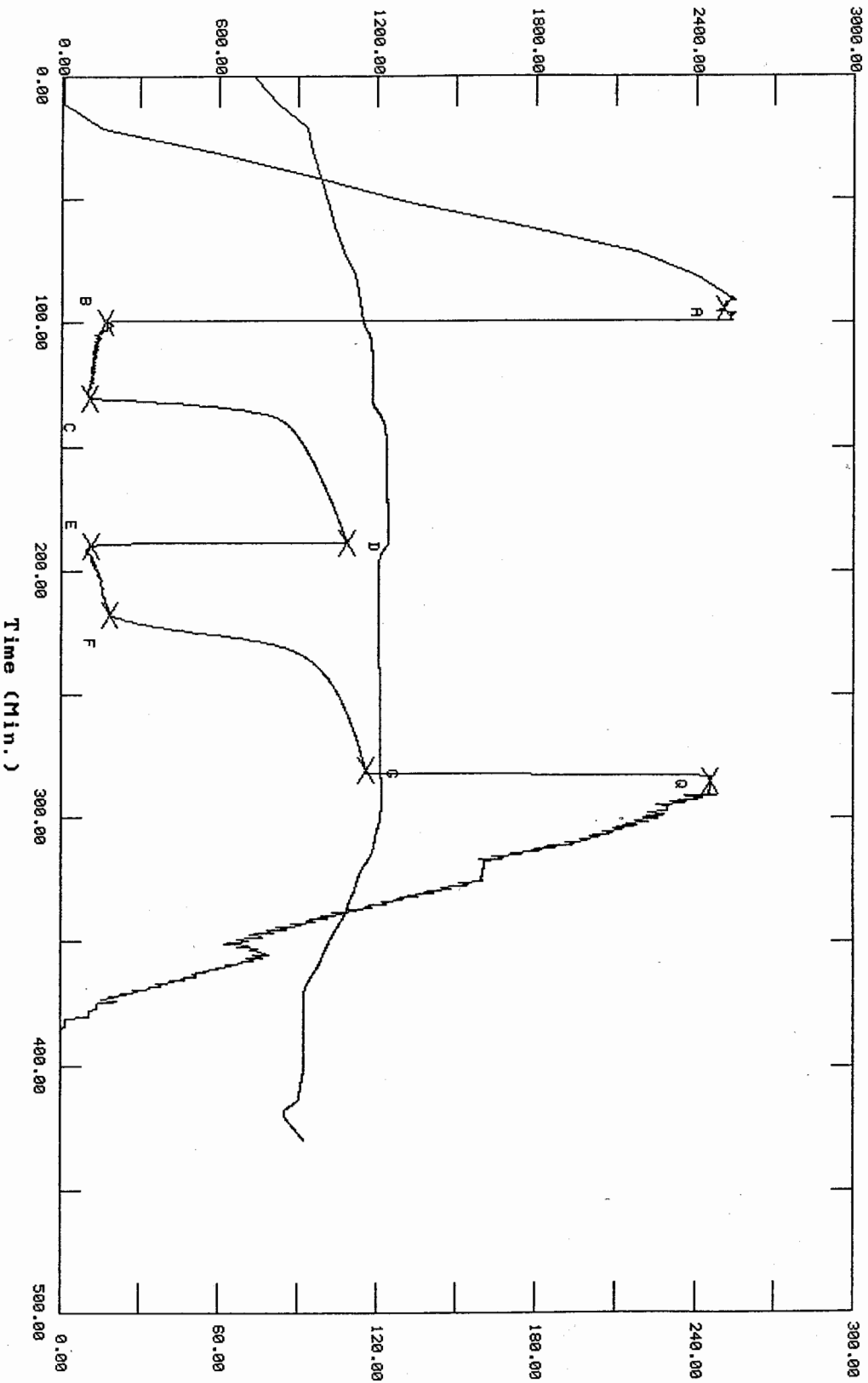


130884 D.S.T. #1 Brass "1-5" Pelican Hill Oil & Gas

# TEST HISTORY

Flag Points  
(t (Min.), P (PSig))

Flag	t (Min.)	P (PSig)
R	0.00	2506.55
B	0.00	186.81
C	30.50	103.60
D	58.50	1085.70
E	0.00	114.04
F	28.00	182.27
G	63.00	1155.72
Q	0.00	2454.48

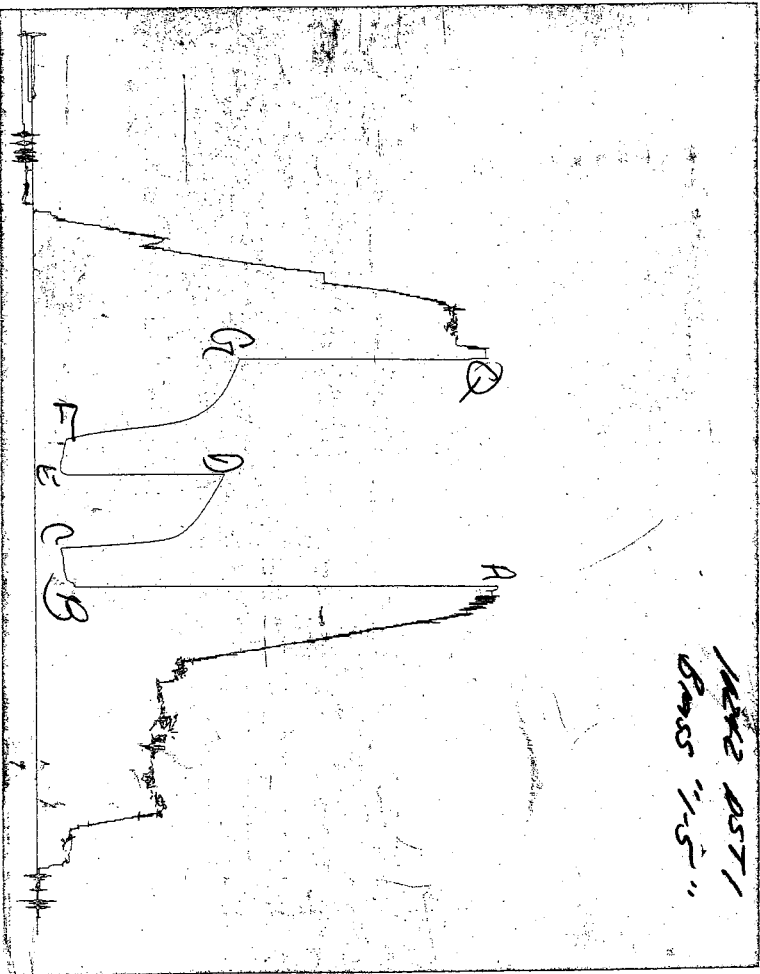


Pressure ( PSig )

Temperature ( DEG F )

Time (Min.)

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart



# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N<sup>o</sup> 13084

## Test Ticket

Well Name & No. <u>Bass "1-5"</u>	Test No. <u>1</u>	Date <u>10-3-00</u>
Company <u>Pelican Hill Oil &amp; Gas</u>	Zone Tested <u>Miss.</u>	
Address <u>San Clemente CA 92672</u>	Elevation <u>2119</u> KB <u>2107</u> GL	
Co. Rep / Geo. <u>Al Downing</u>	Cont. <u>Abercrombie Rg 4</u>	Est. Ft. of Pay <u>15</u> Por. <u>15</u> %
Location: Sec. <u>5</u>	Twp. <u>32S</u>	Rge. <u>17W</u> Co. <u>Comanche</u> State <u>Ks.</u>
No. of Copies <u>Reg.</u> Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) <u>No</u>	Evaluation (Y, N) _____

Interval Tested <u>5100-5185</u>	Initial Str Wt./Lbs. <u>78000</u>	Unseated Str Wt./Lbs. <u>79000</u>
Anchor Length <u>85'</u> Tool = <u>27'</u>	Wt. Set Lbs. <u>23000</u>	Wt. Pulled Loose/Lbs. <u>6000</u>
Top Packer Depth <u>5095</u>	Tool Weight <u>2800</u>	
Bottom Packer Depth <u>5100</u>	Hole Size — <u>7 7/8"</u>	Rubber Size — <u>6 3/4"</u>
Total Depth <u>5185</u>	Wt. Pipe Run _____	Drill Collar Run <u>261</u>
Mud Wt. <u>9.2</u> LCM <u>5#</u> Vis. <u>50</u> WL <u>9.6</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4830</u> <u>1840</u>
Blow Description <u>Strong ORB in 1 min. GTS in 5 min. See Flow Chart. T.F.P.</u>		
<u>No flow-back T.S.T.P.</u>		
<u>See Flow Chart. F.F.P.</u>		
<u>No flow-back F.S.T.P.</u>		

Recovery — Total Feet <u>350</u>	GIP <u>4741</u>	Ft. in DC <u>261</u>	Ft. in DP <u>89</u>
Rec. <u>350</u> Feet Of <u>Gas cut mud</u>	<u>6</u> %gas	%oil	%water <u>94</u> %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet Of _____	%gas	%oil	%water _____ %mud
BHT <u>121</u> °F Gravity _____	°API D@ _____	°F Corrected Gravity _____	°API _____
RW _____ @ _____	°F Chlorides _____	ppm Recovery Chlorides <u>6000</u>	ppm System _____

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2559</u>	<u>2506</u>		<u>3017 "1055"</u>	<u>9:15 AM</u>
(B) First Initial Flow Pressure	<u>221</u>	<u>166</u>		(depth) <u>5104</u>	T-Started <u>11:00 AM</u>
(C) First Final Flow Pressure	<u>151</u>	<u>103</u>		Recorder No. <u>10242</u>	T-Open <u>12:35 PM</u>
(D) Initial Shut-In Pressure	<u>1096</u>	<u>1085</u>		(depth) <u>5182</u>	T-Pulled <u>3:35 PM</u>
(E) Second Initial Flow Pressure	<u>142</u>	<u>114</u>		Recorder No. _____	T-Out <u>6:15 PM</u>
(F) Second Final Flow Pressure	<u>189</u>	<u>182</u>		(depth) _____	T-Off Location _____
(G) Final Shut-in Pressure	<u>1170</u>	<u>1156</u>		Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud	<u>2537</u>	<u>2454</u>		Initial Shut-in <u>60</u>	Jars <input checked="" type="checkbox"/>
				Final Flow <u>30</u>	Safety Joint <input checked="" type="checkbox"/>
				Final Shut-in <u>60</u>	Straddle _____

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Approved By [Signature]  
 Our Representative [Signature]

Extra Packer \_\_\_\_\_  
 Elec. Rec.   
 Mileage 70 ✓  
 Other \_\_\_\_\_  
 TOTAL PRICE \$ 4320.00