

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
MAY 02 2002
KCC WICHITA

gnd

Operator License # 4058
Name: American Warrior, Inc.
Address: PO Box 399
City/State/Zip: Garden City, Kansas 67846-0399
Purchaser: _____
Operator Contact Person: Cecil O;Brate
Phone: (620) 275-9231
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Vellsite Geologist: Allen Downing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9-29-01 10-11-01 10-31-2001
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 033-21254-0000
County: Comanche County, Kansas
C-W/2 SE NW Sec. 6 Twp. 32 S. R. 18 East West
2060 feet from S (circle one) Line of Section
1630 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brass Well #: 1-6
Field Name: NA
Producing Formation: Miss
Elevation: Ground: 2117' Kelly Bushing: 2130'
Total Depth: 6115 Plug Back Total Depth: 5993'
Amount of Surface Pipe Set and Cemented at 618 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 DPW 1-23-03
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off- Site
Location of fluid disposal if hauled offsite:
Operator Name: KBW Oil & Gas
Lease Name: Harmon SWD License No.: 5993
Quarter NW/4 Sec. 11 Twp. 33S R. 20W East West
County: Comanche Docket No.: 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt, Date: 4-30-2002
Described and sworn to before me this 30th day of April
Notary Public: Debra J. Purcell
Notary Commission Expires: 11/4/03

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY
Daily Letter of Confidentiality Attached
 If Denied, Yes Date: 5-6-02 DPW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Brass Well #: 1-6
 Sec. 6 Twp. 32 S. R. 18 East West County: Comanche County, Kansas

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval, test time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">CDNL/BR, Micro, Sonic, Dual Ind.</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>4310';</td> <td>-2180</td> </tr> <tr> <td>Douglas</td> <td>4388'</td> <td>-2258</td> </tr> <tr> <td>Lansing</td> <td>4506'</td> <td>-2376</td> </tr> <tr> <td>Swope</td> <td>4800'</td> <td>-2670</td> </tr> <tr> <td>BKC</td> <td>4905'</td> <td>-2775</td> </tr> <tr> <td>Marmaton</td> <td>4958'</td> <td>-2828</td> </tr> <tr> <td>Pawnee</td> <td>5040'</td> <td>-2910</td> </tr> <tr> <td>Fort Scott</td> <td>5080'</td> <td>-2950'</td> </tr> <tr> <td>Miss</td> <td>5154'</td> <td>-3024</td> </tr> <tr> <td>Viola</td> <td>5656'</td> <td>-3526</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	4310';	-2180	Douglas	4388'	-2258	Lansing	4506'	-2376	Swope	4800'	-2670	BKC	4905'	-2775	Marmaton	4958'	-2828	Pawnee	5040'	-2910	Fort Scott	5080'	-2950'	Miss	5154'	-3024	Viola	5656'	-3526
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		20"		120'			
Surface	12-1/4"	8-5/8"	23#	618'	ALW Class A	225	3%cc
Production	7-7/8"	5-1/2"	17#	6035'	SMDC	150	2%cc 1/2 flocc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5667'-5677'-, 5656'-5662'	2500 Gals 20% FE Acid	

JBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5960'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Flow of Gas	METHOD OF COMPLETION	Production Interval
Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <input type="checkbox"/>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

(If vented, Submit ACO-18.)