

FEB 28 2002

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 3869

Name: Imperial Oil Properties, Inc.

Address: 200 East First - Suite 413

City/State/Zip: Wichita, Kansas 67202

Purchaser: ONEOK

Operator Contact Person: Robert Williams

Phone: (316) 265-6977

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jon T. Williams

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Sp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11-20-01</u>	<u>12-05-01</u>	<u>1-09-02</u>
Spud Date or completion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21275-0000

County: Comanche County, Kansas

C. SE. SE. Sec. 9 Twp. 32 S. R. 18  East  West

660 feet from  N (circle one) Line of Section

660 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Willbanks Well #: 1-9

Field Name: Nescatunga

Producing Formation: Cherokee

Elevation: Ground: 2112' Kelly Bushing: 2123'

Total Depth: 5328' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 688 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 11,100 ppm Fluid volume 320 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: KBW Oil&Gas

Lease Name: Harmon SWDW License No.: 5993

Quarter NW Sec. 11 Twp. 33 S. R. 20  East  West

County: Comanche Docket No.: CD 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-07 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Nature: Ronald S. Schraeder

Name: Ronald S. Schraeder

Occupation: Petroleum Engineer Date: 2/27/2002

Subscribed and sworn to before me this 27 day of FEBRUARY, 2002

Notary Public: [Signature]

Notary Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: **Imperial Oil Properties, Inc.** Lease Name: **Willbanks** Well #: **1-9**

Sec. **9** Twp. **32** S. R. **18**  East  West County: **Comanche County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: (Log-Tech) Dual Induction; Dual Compensated Porosity; Microresistivity; and Sonic Cement Bond.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>4318</td> <td>-2195</td> </tr> <tr> <td>Brown Lime</td> <td>4495</td> <td>-2372</td> </tr> <tr> <td>Lansing</td> <td>4512</td> <td>-2389</td> </tr> <tr> <td>Base K.C.</td> <td>4906</td> <td>-2783</td> </tr> <tr> <td>Marmaton</td> <td>4970</td> <td>-2847</td> </tr> <tr> <td>Pawnee</td> <td>5066</td> <td>-2943</td> </tr> <tr> <td>Cherokee Shale</td> <td>5108</td> <td>-2985</td> </tr> <tr> <td>Mississippi</td> <td>5164</td> <td>-3041</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	4318	-2195	Brown Lime	4495	-2372	Lansing	4512	-2389	Base K.C.	4906	-2783	Marmaton	4970	-2847	Pawnee	5066	-2943	Cherokee Shale	5108	-2985	Mississippi	5164	-3041
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Conductor</b>		<b>20"</b>	<b>48#</b>	<b>60'</b>			
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>23#</b>	<b>690'</b>	<b>Premium +</b>	<b>240</b>	<b>2%cc</b>
<b>Production</b>	<b>7-7/8"</b>	<b>5-1/2"</b>	<b>15.5#</b>	<b>5327'</b>	<b>Premium</b>	<b>180</b>	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	5178-84' & 5191-99' (Mississippi) Bridge Plug @ 5173'	2,000 gal. 20% HCL + 10% methanol	
4	5130-33' (Cherokee)	750 gal. 20% HCL + 10% methanol	

JOBING RECORD	Size <b>2 3/8"</b>	Set At <b>5112'</b>	Packer At <b>5112'</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <b>2/26/2002</b>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	250	0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____