

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N El Camino Real

Suite 207

City/State/Zip San Clemente, CA 92672

Purchaser: ONEOK Midstream/Cooperative Gas Supply, LLC/Refining, LLC

Operator Contact Person: Al Gross

Phone ( 949 ) 498-2101

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Alan Downing

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7-28-00 8-6-00 8-7-00  
Spud Date Date Reached TD Completion Date

API NO. 15- 033-21120-0000  
County Comanche  
80' N & 60' W of NE of S/2 - S/2 Sec. 12 Twp. 32 Rng. 17

**COPY**

2230 2999 Feet from S (circle one) Line of Section

1580 1401 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Brown Well # 1-12

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 2127' KB 2139'

Total Depth 5350 PBDT 5288'

Annulus of Surface Pipe Set and Cemented at 651 Feet

Double Stage Cementing Collar Used?  Yes  No

If Yes, show depth set \_\_\_\_\_ Feet

Alternate II completion, cement circulated from \_\_\_\_\_

Set depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ALT 1 JK 02/15/02  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 310 bbls

Dewatering method used Hauled off location.

frac. tank  
Location of ~~fluid disposal~~ if hauled offsite:  
Drilling mud/free fluids are moved from well to well.  
Operator Name Pelican Hill Oil & Gas, Inc.

Lease Name Hubbard #1-6 License No. 31120

SE Quarter Sec. 6 Twp. 32 S Rng. 17 E/W

County Comanche Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen J. Gross

Title Allen J. Gross, President Date 10/9/00

Subscribed and sworn to before me this 9<sup>th</sup> day of October, 2000

Notary Public Joseph F. Osterman

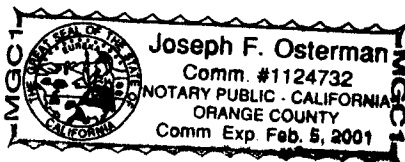
Date Commission Expires 2-05-01

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
 KCC  SWD/Rep  NSGA  
 KGS  Plug  Other  
IOG (Specify)

Form ACO-1 (7-91)



OCT 12 2000  
RECEIVED  
STATE CORPORATION COMMISSION  
Wichita Kansas



Pelican Hill Oil & Gas, Inc.

SIDE TWO

Lease Name Brown Well # 1-12  
 County Comanche

112186

Sec. 12 Twp. 32S Rpt. 18

East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4324	-2185
Douglas	4372	-2233
Lansing	4497	-2358
Drum	4699	-2561
BKC	4950	-2811
Marmaton	4960	-2821
Altamont	5010	-2871
Pawnee	5052	-2913
Fort Scott	5086	-2947
Cherokee Sh.	5098	-2959
Mississippi	5150	-3011

List All E.Logs Run:  
 Dual Induction, Compensated Neutron  
 Density, Microresistivity and Bore  
 Hole Compensated Sonic Log.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	651'	65/35 Poz Class A	225 100	6% gel, 3% cc, 1/4# Floeal 3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	5340'	SMD	100	1/4# Floeal, 7# Gilonit 2% gas stop, 3% CFR2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jspf	5184-86' (2'), 5172-77' (5') & 5157-64' (7')	4" HSC, 19g. Titan tungsten charges w/3500gal. 20% DSFe w/4gal./1000	
		Surf-3 & 125 ball sealers	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5119.30'	5125.24'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
August 22, 2000					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		100	60		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 5157'-5164'  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 5172'-5177'  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_ 5184'-5186'