

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH

ACO-1 WELL HISTORY

12-32-18W¹

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Woolsey Petroleum Corporation API NO. 15-033-20,456

ADDRESS 300 W. Douglas, Suite 400 COUNTY Comanche

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Kelly Biggs PROD. FORMATION _____
PHONE (316) 267-4379

PURCHASER None LEASE Hendrie

ADDRESS _____ WELL NO. 1

RECEIVED
STATE CORPORATION COMMISSION

JUL 19 1982

DRILLING DaMac Drilling, Inc. WELL LOCATION C SW NE

CONTRACTOR _____ Ft. from _____ Line and

ADDRESS Box 1164 CONSERVATION DIVISION _____ Ft. from _____ Line of

Gt. Bend, Kansas 67530 the (Qtr.) SEC 12 TWP 32S RGE 18W.

PLUGGING DaMac Drilling, Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Box 1164 KCC _____

Gt. Bend, Kansas 67530 KGS

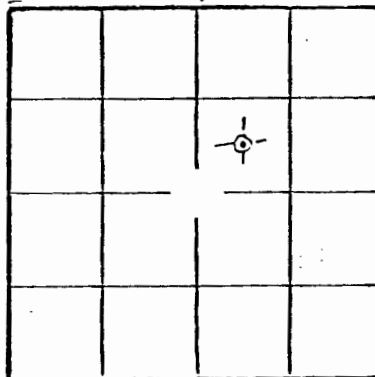
TOTAL DEPTH 5483' PBSD _____ SWD/REP _____

SPUD DATE 9-18-81 DATE COMPLETED 10-2-81 PLG. _____

ELEV: GR 2117' DF _____ KB 2125'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none.



Amount of surface pipe set and cemented 271' DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dry.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Tom McElroy, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tom McElroy
Tom McElroy (District Geologist)

SIDE TWO

ACO-1 WELL HISTORY P1

OPERATOR Woolsey Petroleum LEASE Hendrie #1 SEC. 12 TWP. 32S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0'	220'	LANSING	4508' (-2383)
RedBed, Shale	220'	1002'	IOLA	4689' (-2564)
Shale	1002'	2290'	DENNIS	4800' (-2675)
Lime, Shale	2290'	5483'	BKC	4953' (-2828)
			MARMATON	5008' (-2883)
			CHEROKEE	5109' (-2984)
			WARSAW	5166' (-3041)
			MISS. OSAGE	5307' (-3182)
DST #1: 5131-5185'/30-60-60-120. Rec. 135' GCM, 125' O&GCM. FP: 117/147-58/147#. SIP: 353-235#. HP: 2523-2479#. BHT: 115°.				
DST #2: 5186-5205'/30-60-45-90. Rec. 60' M. FP: 29/39-39/58#. SIP: 1301-1311#. HP: 2515-2486#. BHT: 108°.				
DST #3: 5206-5215'/45-90-60-120. Rec. 36' M, 30' Thin M. FP: 39/49-49/68#. SIP: 1561-1580#. HP: 2543-2466#.				
DST #4: 5258-5295'/45-90-60-135. Rec. 105' WM, 150' MW. FP: 291/194-97/175#. SIP: 1773-1773#. HP: 2659-2486#. BHT: 132°.				

**State Geological Survey
WICHITA, BRANCH**

**RECEIVED
STATE CORPORATION COMMISSION**

JUL 19 1982

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	23#	271'	Class A	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at