

COPY

SIDE ONE

20456-A

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE**

Operator: License # 5420

Name: White & Ellis Drilling, Inc. 1980' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 401 E. Douglas - Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: Clear Creek, Inc.

Operator Contact Person: Michael L. Considine

Phone (316) 263-1102

Contractor: Name: White & Ellis Drlg., Inc.

License: 5420

Wellsite Geologist: Thomas Funk

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If **OWWO**: old well info as follows:

Operator: Woolsey Petroleum Corp.

Well Name: #1 Hendrie

Comp. Date 9-18-81 Old Total Depth 5483'

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-31-90 11-2-90 11-24-90
Spud Date Date Reached TD Completion Date

API NO. 15- 033-23-456-A

County Comanche

C SW NE Sec. 12 Twp. 32 Rge. 18 X East West

3300' Ft. North from Southeast Corner of Section

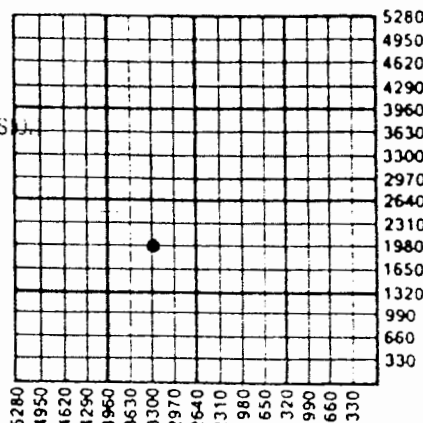
Lease Name Hendrie/Brown Well # 1

Field Name W/C

Producing Formation Marmaton

Elevation: Ground 2117' KB 2125'

Total Depth 5164' PBTD 5160'



Amount of Surface Pipe Set and Cemented at 371 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael L. Considine

Title Secretary/Treasurer Date 1-28-91

Subscribed and sworn to before me this 28th day of January, 19 91.

Notary Public Cassidy J. Zaden

Date Commission Expires

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☒ Other (Specify) IS

SIDE TWO

Operator Name White & Ellis Drlg., Inc. Lease Name Hendrie/Brown Well # 1
 Sec. 12 Twp. 32 Rge. 18 ☐ East ☒ West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

Formation Description

☐ Log ☐ Sample

Name

Top

Bottom

"OWWO" (No tests or logs on washdown)

"OWWO"

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	10.5#	5160'	Class A Surefill	150	40/60

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

3 SPF	5026' - 5029'	1000 gal. 15" MCA/FE; 2000 gal. 15% CRA retarded acid; 3500 gal. gelled water pad

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☒ No

2"

5030'

Date of First Production

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

11-26-90

Estimated Production
Per 24 Hours

Oil Bbls.
25

Gas Mcf

Water Bbls.
20

Gas-Oil Ratio

Gravity
42°

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____