

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31120Name: Pelican Hill Oil & Gas, Inc.Address 1401 N El Camino Real, Suite 207City/State/Zip San Clemente, CA 92672Purchaser: ONEOK Midstream/Cooperative Gas Supply, LLC/Refining, LLCOperator Contact Person: Al GrossPhone (949) 498-2101Contractor: Name: Abercrombie RTD, Inc.License: 30684Wellsite Geologist: Alan Downing

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ Docket No. ☐ PBTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

6-30-00

7-10-00

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 033-211060000County Comanche

70'S & 90' W of

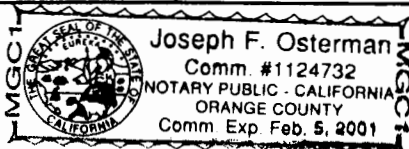
NW - NE - SW - Sec. 12 Twp. 32S Rge. 18 X E2240 Feet from S (circle one) Line of Section1560 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Miller Well # 1-12Field Name WildcatProducing Formation MississippiElevation: Ground 2094' KB 2106'Total Depth 5350 PBTD 5291'Amount of Surface Pipe Set and Cemented at 657 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content _____ ppm Fluid volume 5 loads _____ bblsDewatering method used Hauled off location.Location of frac. tank hauled offsiteDrilling mud/free fluids are moved
from well to well. Pelican Hill Oil & Gas, Inc.Lease Name Unruh #1-1 License No. 31120NW Quarter Sec. 1 Twp. 32 S Rng. 18 E/WCounty Comanche Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen J. GrossTitle Allen J. Gross, President Date _____Subscribed and sworn to before me this 9th day of October, 2000Notary Public Joseph F. OstermanDate Commission Expires 2-05-01

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name Pelican Hill Oil & Gas, Inc.Lease Name MillerWell # 1-12Sec. 12 Twp. 32S Rge. 18☐ EastCounty Comanche☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Dual Induction, Dual Compensated
Porosity, Microresistivity, Bore
Hole Compensated Sonic Log.☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Heebner	4295	-2189
Douglas	4350	-2244
Lansing	4468	-2362
Drum	4670	-2564
BKC	4925	-2819
Marmaton	4940	-2834
Altamont "A"	4980	-2874
"B" Porosity	4981	-2884
Pawnee	5024	-2918
Fort Scott	5060	-2954
Cherokee Sh.	5068	-2962
Mississippi	5124	-3018

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	657	65/35 Class A	225 100	3%cc, 1/4# Floseal 3%cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	5342	ASC	110	1/4# Floseal, 7# Koseal, 3/4% CD 31

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jspf	5142-48' (6'), 5158-66' (8') & 5170-74' (4')	4"HSC, 19g Titan tungsten charges w/3500gal. Fe acid w/25% methanol, 14gal. AQF-1 & 100 ball sealers	
TUBING RECORD			
Size 2-3/8"	Set At 5115'	Packer At 5115'	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. Gas: 8/2/00 Oil: 8/17/00		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil 25 Bbls.	Gas 100 Mcf	Water 30 Bbls. Gas-Oil Ratio 4-1 Gravity 38

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled Oil & Gas
☐ Other (Specify) _____