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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

* CORRECT Twp,Rng

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler
City/State/Zip: Wichita, KS 67212
Purchaser:
Operator Contact Person: Karen Houseberg
Phone: (316) 773-2300
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:

XX New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd
XX Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
__ ____ Deepening ____ Re-perf. ____ Conv. To Enhr/SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Enhr.?) Docket No. ____

8/15/00 Spud Date or Recompletion Date
8/30/00 Date Reached TD
10/13/00 Completion Date or Recompletion Date

API NO. 15 - 15-033-21,111
County: Comanche
SW - SW - SE - 16 SecT 32 S. R. 18 ☐ East ☒ West
330fsl feet from (S) / N (circle one) Line of Section
2240fel feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moyer Campbell Well #: 1
Field Name: Nescatunga
Producing Formation: Drum & Cherokee
Elevation: Ground: 2125 Kelly Bushing: ~~2077~~ 2134
Total Depth: 5800 Plug Back Total Depth: 5626
Amount of Surface Pipe Set and Cemented at 672.5 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used ____
Location of fluid disposal if hauled offsite:
Operator Name: ____
Lease Name: ____ License No.: ____
Quarter ____ Sec ____ Twp ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.: ____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Richmond
Title: Pat Richmond Date: 11/2 /01
Subscribed and sworn to before me this 2 day of November, 2001
Notary Public: Karen E. Houseberg Karen E. Houseberg
Date Commission Expires: 9/5/02

NOTARY PUBLIC – State of Kansas
KAREN E. HOUSEBERG
My Appt. Exp. 9/5 2002

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes θ Date: ____
___ Wireline Log Received
___ UIC Distribution

(1)

Operator Name: Hummon Corporation Lease Name: Moyer Campbell Well: 1

Sec. 16 Twp. 32 S. R. 18 ☐ East ☒ West County: Comanche

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☐ No
Electric Log Run Yes No (Submit Copy)	☒ Yes	☐ No

List All E. Logs Run: Dual Ind, ND,Micro,Snc

☒ Log ☐ Sample

Name	Top	Datum
Heebner	4310'	-2176'
Toronto	4326'	-2192'
DougSd	4369'	-2235'
BrownLm	4484'	-2350'
Lansing	4506'	-2372'
Drum	4694'	-2560
Swope	4804'	-2670'
Hushpkny	4866'	-2732'
Bs. KC	4906'	-2772'
Altamont	5020'	-2886'
Pawnee	5068'	-2934'
Ft Scott	5097'	-2963'
Cherokee	5105'	-2971'
Miss	5156'	-3022'
Kinder	5566'	-3432'
Kinder Lm	5632'	3498'

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	40.5#	100'	Grout		
Surface	12-1/4"	8-5/8"	24#	673	Lite, Class A	225sx lite;'A'150sx	2%cc&gel did circ to surf
Production	7-7/8"	4-1/2"	10.5#	5795'	ASC	165sx, w/50sx top off	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Drum 4695-4702		
4	Cherokee 5127-32	1000g 15% FeNe Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4644		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
10/13/00	☒ Flowing	☒ Pumping	☐ Gas Lift	☐ Other (Explain)	

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	1147	3		

Dispostion of Gas METHOD OF COMPLETION Production Interval

___ Vented X Sold Used On Lease ☐ Open Hole ☒ Perf ☐ Dually Comp. ☒ Commingled Drum

(If vented, Sumit ACO-18.) ☐ Other Specify Cherokee

Moyer-Campbell 1 API#15-033-21,111

DST#1 (4310-80'), 30-45-30-45, strong blow, GTS in 5 min.
1st open Gauged: 65,400 10min;1,036,000-20min, 1,160,000-30min
2nd open strong blow 1,420,000-10min,20 &30
Rec. 180' drilling mud, 150' of muddy water, chlorides 28,000ppm.
IFP: 293 to 447#; ISIP: 1574#, FFP: 423-469', FSIP:1556# Temp.:107

DST#2 (.4678-4710'), 30-45-30-45, strong blow, GTS in 3 min.
1st open Gauged: 863,000-5min; 1,887,000-10min; 2,200,000-20min;
2,258,000-30min.
2nd open strong blow 2,200,000-10min, 2,380,000-20&30min.
Rec. 90' Gsy Drlg Md
IFP: 435 to 538#; ISIP:1402#, FFP:503-551,FSIP1397#Temp:111

DST #3 - (4800-4820'), 30-45-30-45, Strong blow, GTS in 3 min.
1st open Gauged: 348,000-5min; 530,000-10min; 814,000-20min;
863,000 in 30min
2nd open Gauged: Strong Blow 814,000-10min; 863,000-20min;
863,000 in 30min., Rec: 30' Gsy Drlg Mud
IFP:167-220#; ISIP:1519#, FFP: 190-214#, FSIP:1505#; BHT:112.

DST#4 Pawnee (5053-5090'), 30-45-30-45, strong blow, GTS in 3 min.
1st open Gauged: 482,000-10min; 583,000-20min; 736,000-30min
2nd open strong blow 709,000-10min, 764,000-20min; 764,000-30min
Rec. 70' Gsy Drlg Md
IFP: 170-198#; ISIP: 988#; FFP:177-196'; FSIP:977#; BHT:118

DST #5 -Cherokee (5118-5138'), 30-45-30-45, Strong blow, GTS 3 min.
1st open Gauged: 684,000-10min; 814,000-20min; 863,000-30min
2nd open Gauged: Strong Blow 814,000-10min; 863,000-20min.
863,000 in 30min., Rec: 100' Gsy Drlg Mud & 150' gassy muddy water,
chlorides on Wtr 112,000ppm
IFP:257-272#; ISIP:1816#, FFP:286-287#; FSIP:1809#; BHT:115.

DST#6: Viola (5657-5688) **Note: H2S - 420ppm** 30-45-45-60 1st open:
strong blow, GTS in 3 min.
1st open: 654,000 in 5 min; 814,000-10min; 863,000-20&30min
2nd open: strong blow; 764,000-10&20&30&40min
Rec. 1700' clean gassy oil.
IFP: 328-377; ISIP: 2020; FFP:313-531; FSIP:2735; BHT:127