

KANSAS CORPORATION COMMISSION  
OIL & GAS DIVISION

Form ACO-  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 5050  
 Name: Hummon Corporation  
 Address: 950 N. Tyler  
 City/State/Zip: Wichita, KS 67212  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Karen Houseberg  
 Phone: (316) (316) 773-2300  
 Contractor: Name: Duke Drilling  
 License: 5929  
 Wellsite Geologist: Arden Ratzlaff  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well XX Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd  
X Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Texas Oil & Gas Corp  
 Well Name: Moyer A #1 15-033-20165-0001  
 Original Comp. Date: 2/8/75 Original Total Depth: 5830'  
 \_\_\_\_\_ Deepening XX Re-perf. \_\_\_\_\_ Conv. To Enhr/SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4/30/01 5/1/01 5/30/01  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API NO. 15 - 15-033-20,172-001  
 County: Comanche  
 - C - SE - 16 Sec. 32 S. R. 18  East  West  
1268fsl feet from S N (circle one) Line of Section  
1320fel feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 \_\_\_\_\_ (circle one) NE SE NW SW  
 Lease Name: Moyer Campbell Well #: 3  
 Field Name: Nescatunga  
 Producing Formation: Altamont, Pawnee, Ft. Scott  
 Elevation: Ground: 2115 Kelly Bushing: 2790  
 Total Depth: 5520 Plug Back Total Depth: 5195'  
 Amount of Surface Pipe Set and Cemented at existing 625 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan REENTRY 9/8 12/02/02  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
SEP 15 2001  
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Richmond  
 Title: Pat Richmond, Manager Date: 8/30/01  
 Subscribed and sworn to before me this 30 day of August,  
2001.  
 Notary Public: Karen E. Houseberg  
 Date Commission Expires: 9/5/02

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 UIC Distribution

X

Operator Name: Hummon Corporation Lease Name: Moyer Campbell Well: 3

Sec. 16 Twp. 32 S. R. 18  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run Yes No  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Sonic Cement Bond LOG

Log Name	Formation (Top), Depth and Datum		Sample Datum
	Top		
Heebner	4311	-2177	
Toronto	4328	-2194	
Douglas Sd	4370	-2236	Cherokee 5107 -2973
Brown Lm	4487	-2353	Mississippi 5157 -3023
Lansing	4505	-2371	Kinder
Drum	4695	-2561	Kinder Lm
Swope	4809	-2675	Viola 5678 -3544
Hushpkny	4868	-2734	TD 5519 -3385
Bs. KC	4908	-2774	
Altamont	5023	-2889	
Pawnee	5069	-2935	
Ft Scott	5096	-2962	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				0			
Surface		8-5/8"		625			
Production	7-7/8"	5-1/2"	15.5#	5480	ASC	350sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5032-38 Altamont	5000g 15% HCL, Iron Seq, Ahib--Altamont, Pawnee, Ft. Scott	
2	5070-74 Pawnee		
2	5104-08 Ft Scott		
	Set CIBP 5195'		
2	5383-94		

TUBING RECORD	Size <u>2-3/8"</u> Set At <u>5010</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>6/23/01</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas XX Vented XX Sold  Used On Lease  Open Hole  Perf  Dually Comp.  Commingled  Other Specify \_\_\_\_\_

(If vented, Summit ACO-18.)