

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 3869

Name: IMPERIAL OIL PROPERTIES, INC.

Address 200 E. FIRST ST. #413

City/State/Zip WICHITA, KS. 67202

Purchaser: NONE

Operator Contact Person: JON T. WILLIAMS, JR.

Phone (316) 263-5596

Contractor: Name: VAL ENERGY

License: 5822

Wellsite Geologist: JON T. WILLIAMS, JR.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, etc)

If Workover:

Operator: _____

Well Name: FROM CONFIDENTIAL

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5/24/00 6/6/00 6/6/00
Spud Date Date Reached TD Completion Date

API NO. 15- 033-21090-0000

County COMANCHE COUNTY, KANSAS

- C - NE-NE Sec. 17 Twp. 32 Rge. 18 X ^E

660 Feet from S(N) (circle one) Line of Section

660 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 SE, NW or SW (circle one)

Lease Name BERGNER "C" Well # 17-1

Field Name NESCATUNGA

Producing Formation NONE

Elevation: Ground 2144 KB 2154

Total Depth 5347 PBTD _____

Amount of Surface Pipe Set and Cemented at 686 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 94 6-28-00
(Data must be collected from the Reserve Pit)

Chloride content 7,500 ppm Fluid volume 500 bbls

Dewatering method used HAULED TO SWDW

Location of fluid disposal if hauled offsite: _____

Operator Name STAR RESOURCES

Lease Name CURRIER 2-9 License No. 32389

SW Quarter Sec. 20 Twp. 32 S Rng. 18 E(W)

County COMANCHE Docket No. D 27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title GEOLOGIST-AGENT Date 6/21/00

Subscribed and sworn to before me this 21 day of JUNE,
2000.

Notary Public Patricia S. Armstrong
to Commission Expires _____

PATRICIA S. ARMSTRONG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-9-2004

CONSERVATION DIVISION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
IOG

SIDE TWO

Operator Name IMPERIAL OIL PROPERTIES, INC. Lease Name BERGNER "C" Well # 17-1

Sec. 17 Twp. 32 Rge. 18 East West County COMANCHE COUNTY, KANSAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
DUAL COMPENSATED POROSITY
DUAL INDUCTION
MICRORESISTIVITY

Name	Top	Datum
HEEBNER	4360	-2206
BROWN LIME	4529	-2375
LANSING	4549	-2395
BASE K.C.	4954	-2800
MARMATON	5016	-2862
PAWNEE	5109	-2955
CHEROKEE SHALE	5150	-2996
MISSISSIPPI	5210	-3056

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR		20"		63'			
SURFACE	12 1/4"	8 5/8"	24#	686'	Common	100	548# CC
					A-Con	140	57# Cell Flake

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACD-18.) Other (Specify) D&A

Production Interval _____