

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-21014000

County Comanche

N/2 - S/2 - NW/4 Sec. 21 Twp. 32S Rge. 18 X W

3,554 Feet from S/N (circle one) Line of Section

3,974 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Acres Well # 1

Field Name Coldwater, South

Producing Formation Drum Zone of Lansing

Elevation: Ground 2,119 KB 2,124

Total Depth 5,550 PBTD 4,750

Amount of Surface Pipe Set and Cemented at 680 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 5,294

feet depth to 3,700 ft. w/ 245 sx cmt.

Drilling Fluid Management Plan REWORK 09 6-30-00  
(Data must be collected from the Reserve PUC)

Chloride content 23,000 ppm Fluid volume 850 bbls

Dewatering method used Haul to Disposal Well

Location of fluid disposal if hauled offsite:

Operator Name KBW Oil & Gas

Lease Name Harmon License No. 5993

NW Quarter Sec. 11 Twp. 33 S Rng. 20 E/W

County Comanche Docket No. CD 98329

Operator: License # 32451

Name: CLX ENERGY, INC.

Address 518-17th Street  
Suite 745

City/State/Zip Denver, CO 80202

Purchaser: \_\_\_\_\_

Operator Contact Person: E. J. Henderson

Phone (303) 825-7080

Contractor: Name: N/A

License: N/A

Wellsite Geologist: None

Designate Type of Completion  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry X Workover

X Oil \_\_\_\_\_ SUD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: CLX ENERGY, INC.

Well Name: Acres No. 1

Comp. Date 2/7/00 Old Total Depth 5,550 ft.

X Deepening XXX Re-perf. \_\_\_\_\_ Conv. to Inj/SUD  
\_\_\_\_\_ Plug Back 4,750 ft. PBTD  
\_\_\_\_\_ Comingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SUD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/24/99 6/4/99 6/26/99

\_\_\_\_\_ Date of START Date Reached TD Completion Date of  
OF WORKOVER OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title E. J. Henderson President Date 2/10/00

Subscribed and sworn to before me this 10th day of February,  
2000

Notary Public [Signature]  
Date Commission Expires September 29, 2003



K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SUD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

Operator Name CLX ENERGY, INC. Lease Name ACRES Well # 1  
 Sec. 21 Twp. 32S Rge. 18  East County Comanche  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.) Previously submitted

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: None

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Information submitted on original ACO-1 dated 7/20/99

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		70'			
Surface	12-1/4"	8-5/8"	24.0#	680'	Lite & Class A	360	3% cc, 2% gel
Production	9-7/8"	5-1/2"	15.5#	5,294'	ASC	245	5#/sk. Kol-sea

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Set CIBP @ 4,750'		
4	4,692' - 4,702'	1,500 gals. 15% MCA	
4	5122' - 5124' & 5067' - 5071' & 5074' - 5078'		
4	5016' - 5021' & 4810' - 4817'		

TUBING RECORD Size 2-3/8" Set At 4,690' Packer At None Liner Run  Yes  No

Date of First, Resumed Production, SLD or Inj. February 7, 2000 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil -0- Bbls. Gas 1,054 Mcf Water -0- Bbls. Gas-Oil Ratio -0- Gravity N/A

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 4692' - 4702' Production Interval  Other (Specify)