

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED

AUG

COPY

Op r: License # 32451
Name: CLX ENERGY, INC.
Address: 518 17th Street Suite 645
City/State/Zip: Denver, CO 80202
Purchaser: Oneok
Operator Contact Person: E. J. Henderson
Phone: (303) 825-7080
Contractor: Name: Clark Corp.
License: NA
Wellsite Geologist: None

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expt., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: CLX ENERGY, INC.
Well Name: Acres No. 1

Original Comp. Date: 6/26/99 Original Total Depth: 5,550'

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD
☒ Plug Back 4,470' Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

8/21/02

8/23/02

Spud Date or
Recompletion Date _____ Date Reached TD _____ Completion Date or
Recompletion Date _____

API No. 15 - 033-21014-0002
County: Comanche
N/2, S/2 NW/4 Sec. 21 Twp. 32 S. R. 18 ☐ East ☒ West
3554 feet from (S) / N (circle one) Line of Section
3974 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: Acres Well #: 1

Field Name: Coldwater, South

Producing Formation: Douglas Sand

Elevation: Ground: 2119' Kelly Bushing: 2124'

Total Depth: 5550' Plug Back Total Depth: 4470'

Amount of Surface Pipe Set and Cemented at 680' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan Workover EN 9-4-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. J. Henderson
Title: President Date: 8/26/02

Subscribed and sworn to before me this 26th day of August

2002

Notary Public: Linda C. Goldsby

Date Commission Expires: 9/29/03

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

Wireline Log Received

NO Geologist Report Received

UIC Distribution

Operator Name: CLX ENERGY, INC. Lease Name: Acres Well #: 1
 Sec. 21 Twp. 32 S. R. 18 ☐ East ☒ West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Data previously submitted

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Data previously submitted on original
 ACO-1 dated 7/20/99.

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Set CIBP @ 4470'		
4	4366' - 4371'	None	

UBING RECORD Size 2-3/8" Set At 4371' Packer At None Liner Run ☐ Yes ☒ No

date of First, Resumed Production, SWD or Enhr. 8/23/02 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. -0-	Gas Mcl 250	Water Bbls. -0-	Gas-Oil Ratio -0-	Gravity NA
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Position of Gas METHOD OF COMPLETION Production Interval

☐ Ventd ☒ Sold ☐ Used on Lease (If vented, Submit ACO-18.) ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)