

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # CLX Energy, Inc. (32451)
Name: 518 17th St. - Suite 745
Address: Denver, Colorado 80202
City/State/Zip: Denver, Colorado 80202
Purchaser: Kansas Gas Supply
Operator Contact Person: E.J. Henderson
Phone: (303) 825-7080
Contractor: Name: Duke Drilling Co., Inc.

License: 5929
Wellsite Geologist: Tom Robinson
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIOV Temp.
 Gas ENHR SIGV
 Dry Other (Core, VSV, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SVD _____
Plug Back _____ PSTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SVD or Inj?) _____ Docket No. _____
Spud Date 01-06-00 Date Reached TD 01-17-00 Completion Date 01-18-00

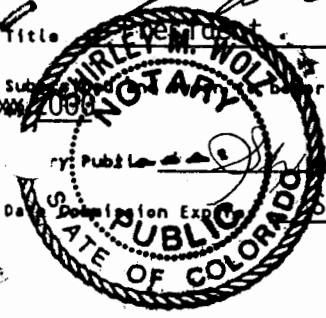
API NO. 15- 033-21045 0000
County Comanche County, Kansas
SW 1000 NW 2310 NE _____ Sec. 21 Twp. 32 Rge. 18 E
Feet from S/W (circle one) Line of Section
Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Acres Well # 3
Field Name Nescatunga
Producing Formation Pawnee
Elevation: Ground 2117' KB 2128'
Total Depth 5411' PSTD 5112'
Amount of Surface Pipe Set and Cemented at 663 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 5,212'
feet depth to 3,672' w/ 245 sz cat.
Drilling Fluid Management Plan AK-1 5-26-00 U.C.
(Data must be collected from the Reserve Pit)
Chloride content 21,000 ppm Fluid volume 240 bbls
Dewatering method used Haul to Disposal Well
Location of fluid disposal if hauled offsite:
Operator Name Star Resources
Lease Name Carrier 2-9 License No. 32389
E/2 Quarter Sec. 20 Twp. 32 S Rge. 18 W/V
County Comanche Docket No. D-27668

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
MAR - 5 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. J. Henderson
Title _____ Date 2/24/00
Subscribed and sworn to before me this 24th day of February
Notary Public _____
Commission Expires September 29, 2003



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NEPA
 KCS Plug Other
IDG (Specify)

Operator Name CLX Energy, Inc. Lease Name Acres Well # 3
 Sec. 21 Twp. 32 Rge. 18 East West
 County Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Name	Formation (Top), Depth and Datum		Sample Datum
	Top	Datum	
Heebner	4,302'	-2,174'	
Lansing	4,476'	-2,348'	
Drum	4,682'	-2,554'	
Swope	4,796'	-2,668'	
Pawnee	5,050'	-2,922'	
Mississippi	5,144'	-3,016'	

DIL & Dual Compensated Porosity Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	48#	99'	Class A	100	3%cc
Surface	12-1/4"	8-5/8"	24#	663'	Lite Class A	210 100	3%cc 2%gel 3%cc
Production	7-7/8"	4-1/2"	15.5#	5212'	ASC	245	5#/sk gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	5,050' - 5,054'	1,500 gals. 15% MCA/FE	
4	5,058' - 5,062'	w/ball sealers	
4	5,064' - 5,068'		

TUBING RECORD Size 2-3/8" EUE J-55 Set At 5,035' Packer At 5,035' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity S.G.
	0	1,284	0	N/A	=0.648

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
5,050' - 5,068'