

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**COPY**

Operator: License # 32451  
Name: CLX Energy, Inc.  
Address: 518 17th Street - Suite 745  
City/State/Zip: Denver, Colorado 80202  
Purchaser: N/A  
Operator Contact Person: E.J. Henderson  
Phone: (303) 825-7080  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: Tom Robinson  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  

<u>01-08-01</u>	<u>01-18-01</u>	<u>1-20-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21171 0000  
County: Acres Comanche  
C - NE - NE. Sec. 21 Twp. 32 S. R. 18  East  West  
660 feet from S (N) (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Acres Well #: 4  
Field Name: Nescatunga  
Producing Formation: None  
Elevation: Ground: 2102' Kelly Bushing: 2111'  
Total Depth: 5250' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 672 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cml.

Drilling Fluid Management Plan D&A gZ 10/25/01  
(Data must be collected from the Reserve Pit)  
Chloride content 21,000 ppm Fluid volume 320 bbls  
Dewatering method used Vacuum Truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Star Resources  
Lease Name: Currier 20-9 License No.: 38389  
Quarter E/2 Sec. 20 Twp. 32 S. R. 18  East  West  
County: Comanche Docket No.: D-27668

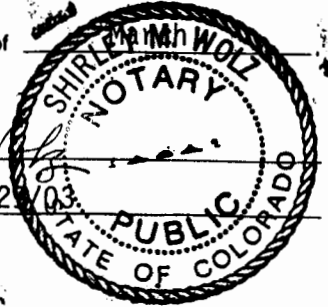
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E.J. Henderson  
Title: President Date: March 2, 2001

Subscribed and sworn to before me this 2nd day of March, 2000

Notary Public: Shirley M. Wolz  
Date Commission Expires: 9/21/03



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**IOG**

Operator Name: **CLX Energy, Inc.** Lease Name: **Acres** Well #: **4**  
 Sec. **21** Twp. **32** S. R. **18**  East  West County: **Comanche County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of air-Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: **DUAL INDUCTION**  
**DUAL COMPENSATED POROSITY**  
**BOREHOLE COMPENSATED SONIC**  
**MICRORESISTIVITY**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4,308	-2,197
Douglas	4,372	-2,261
Lansing	4,486	-2,375
Pawnee	5,060	-2,949
Cherokee Lime	5,124	-3,013
Mississippi	5,153	-3,042

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Conductor</b>		<b>20"</b>	<b>42.5#</b>	<b>65'</b>			
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>24#</b>	<b>672'</b>	<b>65/35 Class A</b>	<b>225 100</b>	<b>3%cc 2%gel</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Resumerd Production, SWD or Enhr. **D & A** Producing Method  Flowing  **Pumping**  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil **N/A** Bbls. Gas **N/A** Mcl. Water **N/A** Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)