COMPLETION FORM

ACO-1 WELL HISTORY

22-32-180

SIDE ONE Date: DEC 1 1983

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	5151	EXPIRATION DATE	June	1983		
OPERATOR	Gear Petroleum Company,	Inc.	API NO.	<u> 15-03</u>	3-20,582	
 ADDRESS	300 Sutton Place		COUNTY_	Comma	nche	,
	Wichita, KS 67202		FIELD _	Nescat	tunga	,
** CONTACT	PERSON Jim Thatcher PHONE 316 265 335		PROD. F	ORMATION_	Viola	
PURCHASER_			LEASE	Bee	eley	
ADDRESS			WELL NO	1	-22	
			WELL LO	CATION 50	'W of C I	NW SW
DRILLING	Husky Drilling Co., I	Inc.	610 _{Ft}	. from W	lest I	Line and
CONTRACTOR ADDRESS			660 ^{Ft}	. from N		
	Wichita, KS 67208		the SW	(Qtr.)SEC	22_TWP32	S RGE18W.
PLUGGING CONTRACTOR ADDRESS	same			WELL PLA		Use Only) KCC KGS
TOTAL DEPTH	i 5710 P	BTD		RE_	ASI	D/REP_
SPUD DATE	12/11/82 DATE COMPLET	ED 12/23/82	F	22 JAI		
ELEV: GR_	2073 DF KB	2083	•	L	ONFIDEN	
	TH (COMPANDE) (ROTARY) (AND A	-	· ·			IAL .
	OF DISPOSAL OR REPRESSURI SPOSE OF WATER FROM THIS L					*
Amount of s	surface pipe set and cemen	ted_562!	DV Too1	Used? No	<u> </u>	
	AVIT APPLIES TO: (<u>Circle O</u> Temporarily Abandoned, OW			Gas, Ory	Disposal	1,
•	EMENTS OF THE STATUTES, RUDUSTRY HAVE BEEN FULLY COM					
NC	OTE: No log run		State	CONFID Geologi	ENTIA	11751 B
						~~ "

A F F I D A V I T

Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

WICHITA BRANCH

OPERATOR Gear Petroleum

LEASE Beeley 1-22 SEC. 22 TWD 32S RGE. 18W

S REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN,

TITTE		T 7777 T			
LTFF	TN	WELL	LOG	AS	REQUIRED:

Show all important xones of perosity and contents thereof; cored inte cluding depth interval tested, cushion used, time tool open, flowing an	ervais, and all drill- id shut-in pressures,	and recoveries.	OR OTHER DESCRIPTIVE INFORM	
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH
Clay & Sand Redbeds Anhydrite Redbed, Shale Shale Shale, Lime Lime, Shale Lime, Chert, Shale Lime, Shale Shale, Lime Mississippi Miss, Kinderhook Shale, Lime	0 150 1030 1042 2030 2550 4290 4475 4506 4935 5150 5490 5560	↑ 150 1030 1042 2030 2550 4290 4475 4605 4935 5150 5490 5560 5620	Heebner LKC . Mississippi Kinderhook Viola	4291 4497 5150 5547 5666
Lime, Shale DST #1: 5154-5220, Times 45/45/60		5710		•
Rec 190' mud, Flow press 123/136 SIP 594/470 DST #2: 5670-5710, Times 45/45/49 Rec 4300' SGSW, Flow Pres 14131/1993-2036/2036 SIP	5/45 55			
NO ELECTRIC LOG RUN.			!	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)								
Purpose officing	Size hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives	
_					Lite	250	2% gel, 3%cc	
Surface	12 1/4	8 5/8	24#	574KB	Common	200	2% gel, 3% co	

1	LINER RECORD		PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval		
;	TUBING RECORD						
Sixe	Setting depth	Packer set at					