

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

gnd

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator License # 5050
Name Hummon Corporation
Address 950 N. Tyler
City/State/Zip Wichita, KS 67212
Purchaser:
Operator Contact Person: Wendy Wilson
Phone: (316) 773-2300
Contractor Name: Duke Drilling Rig #7
License: 5929
Wellsite Geologist: Arden Ratzlaff
Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Gear Petroleum

Well Name: Beeley #1-22

Original Comp. Date: 12/23/82 Original Total Depth: 5710'

☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr/SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No.

☐ Dual Completion ☐ Docket No.

☐ Other (SWD or Enhr.?) ☐ Docket No.

8/2/02 8/19/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 033-20582-0001

County:

NW - SW - Sec. 22 Twp 32 S. R. 18 ☐ East ☒ West

1980 feet from S / N (circle one) Line of Section

2030 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Beeley Well #: #1-22 SWD

Field Name: Nescatunga

Producing Formation: Cheyenne *Arb*

Elevation: Ground: 2074' Kelly Bushing: 5710' (Arb)

Total Depth: 6200' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 562 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec Twp S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wendy Wilson

Title: Production Manager Date: 9-9-02

Subscribed and sworn to before me this 9th day of SEPTEMBER, 2002

Notary Public: Karen J. Benbrook

Date Commission Expires: 6-17-06

KCC Office Use ONLY

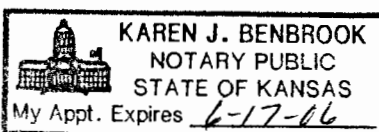
☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date:

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution



Operator Name: Hummon Corporation Lease Name: Beeley Well: #1-22 SWD
 Sec. 22 Twp. 32 S Rng 18 ☐ East ☐ West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes/No ☐ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run Yes/No ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond Log
 Borehole Compensated Sonic Log
 Dual Induction Log
 Dual Compensated Porosity Log
 Microresistivity Log
 Drilling Time and Sample Log from Geologist

☐ Log Formation (Top), Depth and Datum
 Name Top

☐ Sample
 Datum

RECEIVED

SEP 10 2000

KCC WICHITA

CASING RECORD ☐ New ☐ Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		5 1/2"	15.5#	6054'	Class H	250	10% Gyp, 10% salt, 6# kolseal
							8% FL 160, 1/4# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	6054'	5962'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION**

Vented Sold
 (If vented, Sumit ACO-18.)

Used On Lease ☐ Open Hole ☐ Other Specify

Production Interval ☐ Perf ☐ Dually Comp. ☐ Commingled