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Paul

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name: Hummon Corporation
Address 950 N Tyler Rd
City/State/Zip Wichita, KS 67212
Purchaser: Kansas Gas Supply
Operator Contact Person: Kent Roberts
Phone (316) 773-2300
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Arden Ratzlaff

CONFIDENTIAL

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover:
Operator: APR 20 1999
Well Name: CONFIDENTIAL
Comp. Date Old Total Depth
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
2-12-99 2-24-99 3-11-99
Spud Date Date Reached TD Completion Date

API NO. 15- 033-210010000
County Comanche
75'S. N/2. NE. NW Sec. 22 Twp. 32S Rge. 18 E W
405 Feet from S/N (circle one) Line of Section
1980 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Campbell Well # 1-X
Field Name Nescatunga
Producing Formation Altamont
Elevation: Ground 2063' KB 2075
Total Depth 5655' PBTB 5653
Amount of Surface Pipe Set and Cemented at 644' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan A.F.I., 5-4-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 8,000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: 580 Bbls.
Operator Name KBW Oil & Gas Co.
Lease Name Harmon SWD License No. 5993
NW Quarter Sec. 11 Twp. 33 S Rng. 20 E/W
County Comanche Docket No. CD 98329

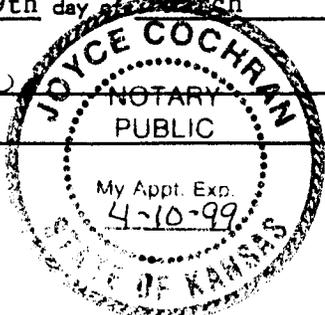
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Kent Roberts*
Title Lease Operations Manager Date 3-19-99

Subscribed and sworn to before me this 19th day of March 19 99.

Notary Public *Joyce Cochran*
Date Commission Expires 4-10-99



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RELEASED

APR 21 1999

Form ACO-1 APR 20 2000

Operator Name Hummon Corporation Lease Name Campbell Well # 1-X
 Sec. 22 Twp. 32S Rge. 18 East County Comanche
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Neutron-Density, Dual Induction,
 Micro, Sonic, Cement Bond.

Name	Top	Datum
Heebner	4267	-2192
Lansing	4462	-2387
B.K.C.	4858	-2783
Altamont	4972	-2897
Fort Scott	5048	-2973
Cherokee Shale	5058	-2983
Mississippi	5107	-3032
Viola	5590	-3515

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Surface	30" 12 1/4	16" 8 5/8"	24#	141' 644'	Grout 65/35 pos	14yds 200	6% gel, 3% cc, 1/4# floseal
		Followed with			Class A	100	2% gel, 3% cc
Production	7 7/8	5 1/2"	15.5*	5655	ASC	215	5#Kolseal.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4974-4982 Innovator	750 gal. 15% NW/FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8	4935	4935	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
4-12-99								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		500		0			

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Comingled
 (If vented, submit ACO-18.) Other (Specify) _____