

FORM MUST BE TYPED

SIDE ONE

ORIGINAL *file*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name: Hummon Corporation
Address 950 North Tyler

CONFIDENTIAL

City/State/Zip Wichita, Kansas 67212

Purchaser: Oil - NCRA; Gas - KGS

Operator Contact Person: Kent Roberts

Phone (316) 773-2300

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

06-14-99 06-29-99 06-30-99
Spud Date Date Reached TD Completion Date

API NO. 15- 033-21011 0000

County Comanche County, Kansas

S/2-SW - SW - _____ Sec. 23 Twp. 32 Rge. 18 XXW^E

330 Feet from S (circle one) Line of Section

4620 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Beeley Well # 1

Field Name Nescatunga

Producing Formation Altamont - Pawnee

Elevation: Ground 2075' KB 2088'

Total Depth 5900' PBTD 5750'

Amount of Surface Pipe Set and Cemented at 682 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH1, 10-4-99 v.c.
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 800 bbls

Dewatering method used haul off to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name KBW Oil & Gas Company

Lease Name Harmon SWD License No. 5993

NW Quarter Sec. 11 Twp. 33-S Rng. 20 E^W

County Comanche Docket No. CD 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, the undersigned, being duly sworn, depose and say that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Roberts
Title Lease Operations Manager Date 7-20-99

Subscribed and sworn to before me this 20th day of July, 1999.

My P. C. Joyce Cochran
Notary Commission Expires 4-10-2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NCPA _____
KGS _____ Plug _____ Other _____
(Specify)



JOYCE COCHRAN
My Appt. Exp. 4-10-2003