

RELEASED

COPY CONFIDENTIAL

FORM MUST BE TYPED

JAN 29 1999

SIDE ONE

*AMW*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
~~FROM CONFIDENTIAL~~  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050

Name: Hummon Corporation

Address: 950 N. Tyler

City/State/Zip Wichita, KS 67212-3240

Purchaser: gas: KS Gas Supply

Operator Contact Person: Kent Roberts

Phone ( 316 ) 773-2300

Contractor: Name: Leiker Well Service, Inc.

License: 30891

Wellsite Geologist: Kent Roberts

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Cities Service Oil & Gas Corp.

Well Name: Dale "A" 1

Comp. Date 3-30-61 Old Total Depth 5716'

Deepening  Re-perf.  Conv. to Inj/SWD  
\*  Plug Back 5228' PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
\* COULDN'T WASH WELL DOWN PAST 5238'  
7-28-97 8-4-97 8-22-97  
Date OF Date Reached TD Completion Date  
**REENTRY**

API NO. 15- 033-10012 0001

County Comanche

C - NW - NW Sec. 26 Twp. 32-S Rge. 18  <sup>E</sup>  <sup>W</sup>

4620 Feet from (SW) (circle one) Line of Section

4620 Feet from (EW) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Acres Well # 2 OWWO

Field Name Nescatunga

Producing Formation Pawnee & Altamont

Elevation: Ground 2062 KB 2071

Total Depth 5716 PBTD 5228

Amount of Surface Pipe Set and Cemented at 530 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REENTRY JK 2-26-98  
(Data must be collected from the Reserve Pit)

Chloride content 120 ppm Fluid volume 280 bbls

Dewatering method used KCC

Location of fluid disposal if hauled offsite: OCT 2 2

Operator Name Peter H. Beren **CONFIDENTIAL**

Lease Name V.H. Koehn #12 License No. 3051

SW Quarter Sec. 28 Twp. 29 S Rng. 18  <sup>E</sup>  <sup>W</sup>

County Kiowa Docket No. 5617

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Roberts

Title Lease Operations Manager Date 10-22-97

Witnessed to before me this 22<sup>nd</sup> day of October



Joyce Cochran Joyce Cochran  
Date Commission Expires 4-10-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) IS

SIDE TWO

Operator Name Hummon Corp. Lease Name Acres Well # 2  
 Sec. 26 Twp. 32-S Rge. 18  East  West  
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: GAMMA RAY/NEUTRON

Name	Top	Datum
Lansing	4468	-2397
Altamont	4980	-2909
Pawnee	5031	-2960
Mississippi	5118	-3047

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
2	5160-66	500	15% MCA		
4	5035-43	500	15% MCA	3000 MOD 202	
4	4980-83	250	15% MCA	1500 MOD 202	
	<u>CIBP @ 5228'</u>				

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>5031</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>10-3-97</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>2</u> Bbls.	Gas <u>60</u> Mcf	Water <u>5</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4980'-4983'  
5035'-5043'  
5160'-5166'