金
TO THE PARTY OF

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

# WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: licens name Cit address .3	# 5447 ies Service 01 8545 NW 58th St	l & Gas Corp. reet		
City/State/Zi	p Oklahoma Ci	ty, OK 73112	······································	Lease Name
Operator Contac	et Person Raymon 05) 949-4400	d Hui		Field Name .
			1	Producing Fo
name R	ed Tiger Drill	ing Company		Elevation: Gr
	ist		3	
Designate Type of	Completion		1085	
∑X Ne	w Well	-Entry APR	Moykover 1082	wey.
_ Oil	☐ SWD	Temp A	pq <b>~ (</b> 3)	rice
Gas	□ Inj	_ Delayed	Campicos (	<mark>ለ</mark>
<b>™</b> Dry	Core,	Entry  APR  Temp A  Delayect  Water Supply etc.  Stote	WITH THE CO	RECEIVED
" OWWO: old we	ell into as follows:	Gra Mil	)\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	O 4 COX
Operator	HI INTO AS TOHOWS.		AF	R 2 4 1985
Comp. Date		. Old Total Depth .		VALIGH BIYESH

## WELL HISTORY

If alternate 2 completion, cement circulated

**Drilling Method:** 

Air Rotary

☐ Cable

If Yes, Sho	ow Depth Set			feet
Multiple Stage Co	ementing Collar Used?	☐ Yes	X No	
Amount of Surfa	ace Pipe Set and Cemented at	88'	KB	feet
*al Depth				
5850 <b>'</b>				
Spud Date	Date Reached TD	Comple	tion Date	
	4-7-85	4-78.	5	
3-19-85	,	•		

	NO.	15	-	0	3	3.	3	-	-2	21	0	6	,	7.	4	
AFI	<b>70.</b>	13.	•	•	٠	•	٠	•	•	•	٠	٠	٠	٠	•	•

 . SW (location)	.SW Sec26Twp.32S.Rge18
	.4470 Ft West from Southeast Corner of Se
	(Note: locate well in section nist below)

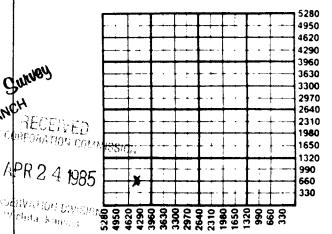
County Comanche

PI

Lease Name Dale ."A".	Well#	2 .
Field Name Nescatunga		

Producing	Formatio	u	.Х. цоте .			
Elevation:	Ground	2025.'		KB	2032.	

#### Section Plat



## MATER SUPPLY INFORMATION

#### Source of Water:

Division	of Water Resources Per	mit # T 85-301
∑ Grou	44.7.0	Ft North From Southeast Corr Ft. West From Southeast Co S Rge $18$ $\stackrel{-}{=}$ East $\stackrel{\times}{\underline{X}}$ We

_	Surface Water		. Ft Norti	h From Soun	theast Corn
(St	ream, Pond etc.)		F	West From	Southeast -
	Sec	Two	Rae	- Fact	- We

Other (explain)	 	. <b>.</b>	 

(purchased from city, R.W.D.#)

sposition of Produced Water:		Disposal
	1909	Repressuring

Docket #	*	

TNSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Buil Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

D

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form all temporarily abandoned wells.

_	1
O	(
17	1
v	

Operator Name Cities Service Oil & GasLGottem	Dale "A" wolf 2	SEC 26. TWP325. RGE 18	XX

### WELL LOG

\*\*\*STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem sping interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached selevel, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. At extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Samples Sent to Geological Survey		⊠ Yes □ Yes	□ No □ No □ No	•	Formation Description  XX Log   Sample				
Cores Taker	•		<b>3</b>	Name		Тор	Bott:		
DST #1	5102' to 5160' 58' Miss. 30-60-30-60			Mississ Viola	ippi	5120 5610			
DST #2	5601' to 5625' 24' Viola 30-60-60-120				TD	5850'			

Ran GR-N Logs.

Gtate Geological Sunvey

State Geological Sunvey

		Rep	CASING RE ort all strings set - c			used production, etc.		tyı	e and
Purpose of string		size hole drilled		weight lbs/ft.		type of cement	# sacks used	percent additives	
Surface		17-1/4"	13-3/8"	48#	88' KB	Class A	90	2% Ca	C1-2 +
Intermedia	te.	12-1/4"	8-5/8"	24#	570 RKB	Howco Lite	•••		Cl-2 + Gilson Cl-2 + k flos
	PI	ERFORATION R	ECORD		Acid,	Fracture, Shot, (			
snots per foot specify footage of each interval perforated				(amount and kind of material used)				Depti	
Not	F	Perforated -	Dry Hole						
• • • • • • • • • • • • • • • • • • • •		• • • • • • • • • • • • • • • • • • • •						• • • • • •	• • • • • • • •
• • • • • • • • • • • • • • • • • • • •			• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •			• • • • • • • • • • • • • • • •		• • • • • • • •